

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

ON CONSERVATION COMMISSION

## WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

			Phil:	lips Po	troleu	Compai	r <b>y</b>			Denton		
			We	11 No	12 Company	or Operator	HW/	of Sec	)	I ease	, T <b>]</b>	58
				enton		Field,		Le				County.
	, N. M. <b>660</b> feet	Youth	S	outh orth lin	and 6		-	of the	Test'	line of	MW/4 Sec.	. 11
011 10	nd the oil a											
	ed land the									Bro	wnfield,	Texas
Govern	ment land t	he perm	nittee is	ol arm	Company		<del></del>	, д	.dules	Bartl	esville,	Oklahoma
					oony-ny	3		, А	aares	5	-27	19 52
rilling c	ommenced					1 Drill						
	drilling con					UB.		, А	ddres	3	au, ione	
levation	above sea 1	evel at	top of	casing	<b>3007</b>	feet.	44					
he infor	mation giver	is to b	e kept	confiden	tial until_	NOT U	ONI 1	dentia	±			19
					<b></b>	NDS OR						
To. 1, fro	m 1260	0	to_								)	
lo. 2, fro	m		to_			No. 5	, from	<u> </u>		t	)	
lo. 3, fro	m		to_			No. 6	, from	<b></b>		t	0	
				I	MPORTA	NT WATE	R SA	NDS				
nclude d	ata on rate	of wate	er inflo	w and el	evation to	which wa	ter ro	se in hol	e.	•		
Io. 1, fr	com	IR.			_to		·		fee	t		
To. 2, fr	rom											
	ro <b>m</b>											
	rom											
11						ING RECO	ORD					
			T			KIND	OF C	UT & FII	TED	рирг	ORATED	PURPOSE
SIZE	WEIGHT PER FOOT		EADS INCH	MAKE	AMOUNT			FROI		FROM	TO	
3-3/84	27.3#	51.1	p Jt.	Smls	335	None						Surface
					1400							Selt Stri
8-5/84	32#	8rd	<u> </u>	Smls	4639	Howe	•					
5-1/2	20#&17#	8hrá		Smls	12763	Bake	r					Oil Strin
)-1/ <u>~ `</u>	20mmil m		-			-						
										·		
	size of casing v	34	7	350		liburte						
11"	8-5/8	465	- 1	2800		liburto					<del></del>	
7-7/8	5-1/2	1277	3'	1330	Ha	lliburt	)B	<del> </del>			,	
							ATVE	mpg		<del></del>	······································	
	g plug-—Mat		,			AND AL				Donth 9	lot.	
	g plug-—Mai rs—-Material											
Adapter	·s—-Material					NG OR (						
		<del></del>										
SIZE	SHELL	USED	CHEM	LOSIVE O	R ED QU	ANTITY	D	ATE	OR T	TH SHOT	DEPTH	CLEANED OUT
			Wes	tern C	0. 5	00 gals	6-	16-52	1265	0-1270	0	
				tern C		00 gals		24-52	1260	0-1270	0	
								<u> </u>				
Results	of shooting	or che	mical tı	reatment.	Flo	wed 16	hour	s, 1/2 <sup>1</sup>	ohe	ke, 14	24 barre	ls oil
						<u> </u>						
			;	RECORD	of DRII	LL-STEM	AND 8	SPECIAL	TEST	rs		
If drill-	stam or oth	er speci	lal tests	or devi	ation surv	eys were 1	made,	submit r	eport	on separa	te sheet and	l attach hereto.
	Stem or con					TOOLS US	SED					
-	stem or von					12780		feet, and	from.		feet to	feet.
Rotary		sed fron	n	0	feet to_							
	tools were u				feet to			feet, and	from.		feet to	feet.
	tools were u				feet to		· · · · · · · · · · · · · · · · · · ·	feet, and	from.	·	feet to	feet.
Cable to	tools were u	sed fron	a		feet to	PRODUCT	· · · · · · · · · · · · · · · · · · ·	feet, and	from.		feet to	feet.
Cable to	tools were us	sed fron	6-2/	i-52	feet_to	PRODUCT 9	ION					
Cable to Put to	tools were us ools were us producing_ oduction of	sed from	6-24	4-52 ours was	feet_to	PRODUCT 9	TON rels o	f fluid of	which	99.8	% was of	1;%
Put to The pro	tools were us  ools were us  producing  oduction of	the firs	6-24 ho water;	4-52 ours was		PRODUCT 9 96bar % sediment	ION rels o	f fluid of avity, Be	which	99.8 45	% was of	1;%
Put to The pro emulsio	tools were us  ools were us  producing  oduction of  on;  well, cu. ft. 1	the firs	6-21 st 24 ho water;	4-52 ours was		PRODUCT 9 96bar % sediment	ION rels o	f fluid of avity, Be	which	99.8 45	% was of	1;%
Put to The pro emulsio	tools were us  ools were us  producing  oduction of	the firs	6-21 st 24 ho water;	4-52 ours was		PRODUCT 9 96bar % sediment	TON rels o	f fluid of avity, Be	which	99.8 45	% was of	1;%
Put to The pro emulsio	tools were us  ools were us  producing  oduction of  on;  well, cu. ft. 1	the firs	6-24 st 24 ho water;	4-52 ours was		PRODUCT 9 96bar % sedimentGa	TON  Trels o  Grant lions (	f fluid of avity, Be gasoline p	which	<b>99.8</b> <b>45</b> 000 cu. ft.	% was of	1;%
Put to The pro emulsio	tools were us  producing  oduction of  on;  well, cu. ft. pressure, lbs.	the firs% per 24 h per sq.	6-24 at 24 ho water; nours in	urs was		PRODUCT 9 96bar % sedimentGa	rels o Grallons (	f fluid of avity, Be gasoline 1	which	<b>99.8</b> <b>45</b> 000 cu. ft.	% was of	1;%
Put to The pro emulsio	tools were us  ools were us  producing  oduction of  on;  well, cu. ft. 1	the firs% per 24 h per sq.	6-24 at 24 ho water; nours in	urs was		PRODUCT 9 96bar % sedimentGa	rels o Grallons (	f fluid of avity, Be gasoline 1	which	<b>99.8</b> <b>45</b> 000 cu. ft.	% was of	1;%
Put to The pro emulsio If gas v	tools were us ools were us producing oduction of on; well, cu. ft. pressure, lbs.	the firs	6-24 st 24 ho water; noursin	rors		PRODUCT  9  66bar % sediment  Gai  EMPLOYI  Driller  Driller	rels o Grantlons p	f fluid of avity, Be. gasoline p	which oer 1,0	99.8 45 000 cu. ft.	% was of	l;
Put to The pro emulsio If gas v Rock p	tools were us  ools were us  producing  oduction of  on;  well, cu. ft. pressure, lbs.	the firs  ———————————————————————————————————	6-24 st 24 ho water; nours in	rorr		PRODUCT  9  86bar % sedimentGai  EMPLOYI  Driller  Driller  RECORD  en herewise	rels o Grantlons of the control	f fluid of avity, Be gasoline p	which oer 1,0	99.8 45 000 cu. ft.	% was of	1;%
Put to The pro emulsio If gas v	tools were us ools were us producing oduction of on; well, cu. ft. pressure, lbs.	the firs  ———————————————————————————————————	6-24 st 24 ho water; nours in	rorr		PRODUCT  9  86bar % sedimentGai  EMPLOYI  Driller  Driller  RECORD  en herewise	rels o Grantlons of the control	f fluid of avity, Be. gasoline p	which per 1,0	99.8 45 000 cu. ft.	of gas	l;%
Put to The pro emulsio If gas v Rock p	tools were us  ools were us  producing  oduction of  on;  well, cu. ft. pressure, lbs.	the firs  ———————————————————————————————————	6-24 st 24 ho water; nours in	rorr		PRODUCT  9  86bar % sedimentGai  EMPLOYI  Driller  Driller  RECORD  en herewise	rels o Grantlons of the control	f fluid of avity, Be. gasoline pot the comple a comple .	which per 1,0	99.8 45 000 cu. ft.	of gas	l;%
Put to The pro emulsio If gas v	tools were us  ools were us  producing  oduction of  on;  well, cu. ft. pressure, lbs.	the firs  ———————————————————————————————————	6-24 st 24 ho water; nours in	rorr		PRODUCT  9  9  8 bar  % sediment  Gal  EMPLOY  Driller  Driller  RECORD  en herewit  vailable re	rels of the seconds	f fluid of avity, Be. gasoline pot the comple a comple .	which per 1,0	99.8 45 000 cu. ft.	of gas	l;

Position Dist. Chief Clerk

Representing Phillips Petroleum Company
Company or Operator.

Bex 2105 Hobbs, New Mexico

## FORMATION RECORD

		FC	DRMATION RECORD
FROM	то	THICKNESS IN FEET	FORMATION
0	350		Surface sand & Red bed
350	2010		Red Bed
2010	2350		Anhydrite
2350	3065		Salt & Anhydrite
3065	4320		Anhydrite, Shale & Gyp
4320	4597		Anhydrite & Gyp
4597	4650		Anhydrite & Lime
4650	8961		Line
8961	9700		Lime & Shale
9700	10200		Lime, Shale & Chert
10200	10666		Line
10666	10880		Lime & Chert
10880	11110		Line & Shale
11110	11270		Chert
11270	11318		Lime & Chert
11318	11379		Lime & Shale
11379	11425		Shale
11425	12092		Lime & Shale
12092	12780		Lime
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