

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

ELL API NO.

30-025-05300

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Denton

8. Well No.

13

9. Pool name or Wildcat

Denton (Devonian)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Fasken Oil and Ranch, Ltd.

3. Address of Operator

303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116

4. Well Location

Unit Letter D : 660 feet from the North line and 762 feet from the West lineSection 11Township 15S Range 37E

NMPM

County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3803' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed plugging procedure:

1. Notify NMOCD 48 hours prior to rigging up on well (Gary Wink 505-393-6161 ext 114). MIRU PU, Set pipe racks and receive 5,200' of 2-3/8" EUE 8rd J-55 workstring.
2. Nipple down wellhead and NU BOP.
3. RU wireline co. Run 4-3/4" gauge ring to fish at 5026'. Perforate 4 squeeze holes at 4702' (50' below 8-5/8" shoe).
4. RIW with 5-1/2" Arrowset II packer, SN, 2-3/8" EUE 8rd J-55 tubing. Set packer at 4600'.
5. RU pump truck. Attempt to establish injection rate into squeeze holes at 4702'. POW w/tubing and packer. If cannot inject into holes at 4702' proceed to step
6. If injection rate established, RIW w/5-1/2" cement retainer, 2-3/8" tubing. Set retainer at 4600'. Establish injection through CR. Trap 500 psi on annulus. Squeeze perms 4702' with 25 sx Class "C", yield 1.32 cuft/sk. Release from CR, reverse out cement. POW w/tubing.

(CONT.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carl BrownTITLE Petroleum EngineerDATE 7-26-01Type or print name Carl Brown

Telephone No. (915) 687-1777

(This space for State use)

APPROVED BY

Gary W. Wink

TITLE

FIELD REPRESENTATIVE II

DATE

JUL 26 2001

Conditions of approval, if any:

