District Dist	Submit 3 Copies To Appropriate District Office		ew Mexico		Form C
CONSERVATION DIVISION MEIL A PINO. 30-025-05300 30-025-053	District I				Revised March 25
### Scrip of Pet from the North Sange 37E NMPM County Lea				i i).
STATE FER	811 South First, Artesia, NM 87210			30-025-05300	
District Complete District		Santa Fe,	NM 87505	STATE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DEPERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROPOSALS) 1. Type of Vell: Oil Well [X] Gas Well Other 2. Name of Operator 30.3 W. Wall Ave., Suite 1800, Midland, TX 79701-5116 4. Well Location Unit Letter D 660 feet from the North line and 762 feet from the West Section 11 Township 15S Range 37E NMPM County Lea 10. Elevation (Rhow whether DR, RKB, RT, GR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK LP LUG AND ABANDON REMEDIAL WORK LATERING CASIN TEMPORARILY ABANDON CHANGE PLANS COMPLETION CHANGE PLANS COMPLETION CHANGE PLANS OTHER: 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated or recompilation. Prior to work described below producing from perfs 11800"-12100" with submersible pump and 2-7/8" the at 11251". PBTD 1213 The following work performed 12-10-97 to 1-20-98: 1. RUPL ND LOBP. POW work 278" the gas droud the parted at about 5489". RIW wovershot, grapple, BS. 2. Engage fish, POW wir they and stack Os at 1622". Fulled off of OS fish moved down to 5600! leaving cable on top at 5300". 2. Rupe and 1737" could not 378" the gas of count of parted in cellur at 1739. 3. Rupe work performed 12-10-97 to 1-20-98: 3. Rupe work performed 12-10-97 to 1-20-98: 4. Rupe work performed 12-10-97 to 1-20-98: 5. Rupe work performed 12-10-97 to 1-20-98: 6. Rupe work described below producing from perfs 11800"-12100" with submersible pump and 2-7/8" the at 11251". PBTD 1213 The following work performed 12-10-97 to 1-20-98: 6. Rupe work described below producing from perfs 11800"-12100" with submersible pump and 2-7/8" the at 11251". PBTD 1213 The following work performed 12-10-97 to 1-20-98: 6. Rupe work described below producing from perfs 11800"-12100" with submersible pump and 2-7/8" the at 11251". PBTD 1213 The	District IV				
Denton Use THIS FORM FOR PROPOSALS TO DELIC AT D DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI DENTON BY WEIL: Oil Well X Gas Well Other Other 2. Name of Operator 8. Well No. 3. Address of Operator 8. Well No. 3. Address of Operator 9. Pool name or Wildcat Denton (Devonian) 4. Well Location Unit Letter D 660 feet from the North line and 762 feet from the West Section 11 Township 15S Range 37E NMPM County Lea				J. Simile Off &	, Gus Lease NO.
Oil Well X Gas Well Other S. Well No. 13	(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ALS TO DRILL OR TO DEEPER	N OR PLUG BACK TO A		or Unit Agreement N
Fasken Oil and Ranch, Ltd. 3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116 9. Pool name or Wildest Denton (Devonian) 4. Well Location Unit Letter D	Oil Well X Gas Well	Other			
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TITLE Petroleum Engineer Type or print name Carl Brown Telephone No. (915) 687-17 This space for State use) ORIGINAL Street Print AMS APPPROVED BY DATE: 10-13-00 TITLE Petroleum Engineer DATE: 10-13-00 TOTAL STREET ST	or recompilation. Prior to work described below product The following work performed 12-10-1. RUPU. NU BOP. POW w/2-7/8" the 2. Engage fish. POW w/ tbg and stuck 3. Ran casing inspection log, found 5-1/4. RIW w/tapered mill, DC's and tubing 5. RIW w/RBP and set at 5026', spotted 6. Cut casing at 1737', could not pull st 7. Backed off 5-1/2" casing at 940'. Col. Ran 25 jts 5-1/2" casing and screwed 9. Attempted to retreive wireline cutter 10. Circulated well with corrosion inhibit Well status: Fish in hole consisting of RBP at 5020' w/2sx sand	cing from perfs 11800'-121-97 to 1-20-98: og and found tbg parted at abo OS at 1622'. Pulled off of O /2" casing parted in collar at 15 g and cleaned up tight spot at 1625'. Cut casing parted in collar at 15 g and cleaned up tight spot at 1625'. Cut casing parted in collar at 15 g and cleaned up tight spot at 1605'-1625'. Cut casing parted in collar at 15 g and cleaned up tight spot at 25 g and cleaned up tigh	Itiple Completions: Attact 100° with submersible pure 5489°. RIW w/overshot S fish moved down to 5600 1739°. 1720°, POW w/tubing and tubing. ND BOP and tbg he at 1580° and585°, could below 1015°. Possibility of the grant set slips with 70,000 without success. It tubing. ND BOP, NU well and submersible pumple casing cutter fish on to	mp and 2-7/8" tbg at the part of the part	at 11251'. PBTD 1213 at 5300'. portion of cutter in well. see behind 5-1/2".
Type or print name Carl Brown (This space for State use) ORIGINAL State LINES WILLIAMS APPPROVED BY DATE: 10-13-00 Telephone No. (915) 687-17					
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