NEW MEXICO OIL CONSERVATION C Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

*******			_	•	NY.		4000.11)
1 No	13	, in	NW ,	4 of	¹ / ₄ , of Sec	11 T.	158	, R. 373
	Dez	ton	•••••••		Pool,	Les	••	
is70	62	feet	from	West	line and	64	60 feet fro	om North
ection	11-1	5-37	If State	Land the Oi	l and Gas Lease No	is 1	etented Le	Ma
ing Con	nmenced			6-4	19 52 Deilio	or was Complete	. 1	0-19 , 19
e of Dri	illing Cont	ractor	6	orbott D	rilling Com	ag was complete	· · · · · · · · · · · · · · · · · · ·	, 19
ress			1	ulse. Ok	lahoma	*****	***************************************	
ation abo	ove see lev	al at Tan af	T-1: T	3807		Pro		is to be kept confidentia
rt eer	fident	el at 10p of	,	19		I he 11	ntormation given	is to be kept confidentia
	1259	n			OIL SANDS OR Z			
	1258	_	to	TABLA	No. 4	, from	•••••••••••••••••••••••••••••••••••••••	to
	1,270		to	12730	No. 5	, from	•••••	to
, from			to	·	No. 6	, from		to
	,				ORTANT WATER			
le data	on rate of	water inflo	w and elev		h water rose in hol			
							foot	
from				to			leet,	
from				to	***************************************	••••••••••••	leet.	
from			,	40			leet	
							leet	
			•		CASING RECO	RD		
IZE	WEIG PER I		NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIO	ONS PURPOSE
/8"	27.34	No	T	341	None			
82	32 4	24# Xe		4642	Baker			Selt String
2"	207 6	17# Her	<u> </u>	12736	Howeo			Oil String
				<u> </u>				
				MUDDING	AND CEMENTI	NG RECORD		
OF LE	SIZE OF WHERE CASING SET		NO. SACKS OF CEMENT		METHOD USED		MUD	AMOUNT OF
/2"]	3-3/8"	351'	35	<u> </u>	Halliburton		RAVITY	MUD USED
. 8	-5/8*	4652	15	10	Halliberton			
<u> </u>	-1/2"	12746	35	8	Ralliberton			
		<u>'</u>		COPD OF	DRODUCTION			
					PRODUCTION A			•
d mad		(Reco	rd the Pro	cess used, N	o. of Qts. or Gals.	used, interval	reated or shot.)	
	wa wa	10, yw g	allons	(neges	of 1500-5000	-10,000)		
••••••			•••••••	***************************************				
		¥-3-4				***************************************		
f Dual-	atio- C.	F 1	owed 19	house	3/4" choke,	100		A. N

J ORD OF DRILL-STEM AND SPECIAL TEE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

	ere use	d irom		feet to	12750	feet an	d from	·····		feet tofeet to	feet
able tools we	ere used	from		Ieet to			a redii		•••••		
						DUCTION					
t to Produc	ing		u-	11	19	2					
L WELL:	The p	production	during the fir	rst 24 hou	rs was	351	ba	rrels of	liqui	d of which99.	3 % wa
	was o	sil:		% was er	nulsion;		% water	r; a nd		2% was	sediment. A.P.
			45								
	,	•									barrele
AS WELL:							и.С.г. р	lu5			Uativis (
	liquio	l Hydroca	rbon. Shut in	Pressure		.lbs.				*	
ength of Ti	me Shu	t in									
PLEASE	INDI	CATE BE	CLOW FORM	LATION	TOPS (IN C	ONFORMAN	CE WIT	H GEO	GRA	APHICAL SECTION	OF STATE):
			Southeaster					_		Northwestern New	
Anhy		130	••••••••••••	Т.	Devonian	11780		,		Ojo Alamo Kirtland-Fruitland	
Salt		N7.0	***************************************							Kirtland-Fruitland Farmington	
Salt	9.	110		_						rarmington Pictured Cliffs	
Yates							1.	•		Menefee	
										Point Lookout	·
									т.	Mancos	
San And	res.	99 0		Т.	Granite				T. 3	Dakota	
							1			Morrison	
Drinkard	l			т.			i			Penn	
									Т.		***********
Tubbs			•	Т.			1				
, Abo	7	970		T.							
, Abo	7	970 106		T.					T.	•	
, Abo	7	970 106		T.					T.		<u></u>
Abo	9.	970 105		T.			ORD		T. T.	: 1	<u> </u>
Abo	9.	970 106		T.	FORMA			Thic	T. T.	3.2	<u> </u>
Penn	7 70	970 105 Thickness		T. T. T. T. Formati	FORMA	rion reco	ORD	Thic	T. T.	: 1	<u> </u>
Abo Penn From 0 950	70 To 350	970 105 Thickness	Caliche Red Red	T. T. T. Formati	FORMA	rion reco	ORD	Thic	T. T.	: 1	<u> </u>
Abo Penn From 0 50	79. To 350. 350. 2130.	970 105 Thickness	Caliche (Red Red Ambydrit	T. T. T. Formati	FORMA	rion reco	ORD	Thic	T. T.	: 1	<u> </u>
Abo Penn From 0 90 65	70 To 350 8065 2130 3018	970 105 Thickness	Caliche (Red Red Ambydrit	T. T. T. Formati	FORMA	rion reco	ORD	Thic	T. T.	: 1	<u> </u>
Abo Penn From 0 050 155 130 140	79. To 350. 350. 2130.	970 105 Thickness	Caliche Red Bed Ambydrit Belt & A	T. T. T. Formati	FORMA	rion reco	ORD	Thic	T. T.	: 1	<u> </u>
Abo Penn Risk Color Color	70 350 350 350 350 350 32130 3240 4600 4653	970 105 Thickness	Calighe (Red Bed Ambydrit Malt & A Ambydrit Ambydrit Ambydrit	T. T. T. Formati	FORMA	rion reco	ORD	Thic	T. T.	: 1	<u> </u>
Abo Penn Rolform O	70 350 350 350 350 3018 3240 4600 4653	970 105 Thickness	Caliche Red Bed Ambydrit Belt & A Ambydrit Ambydrit Lime	Formati	FORMA	rion reco	ORD	Thic	T. T.	: 1	<u> </u>
Abo Penn Rolform O	70 350 350 350 350 350 32130 3240 4600 4653	970 105 Thickness	Calighe (Red Bed Ambydrit Malt & A Ambydrit Ambydrit Ambydrit	Formati	FORMA	rion reco	ORD	Thic	T. T.	: 1	<u> </u>
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Abo	To 350 350 351 3570 1570 1603 1805	970 105 Thickness	Caliebe Red Bed Ambydrit & Ambydrit Ambydrit Idme Idme & Sidme Idme & Sidme Shale	Formati Red A Gydri Chert Chale	FORMA	rion reco	ORD	Thic	T. T.	: 1	<u> </u>
Abo	To 7. 350 350 351 350 351 3570 1570 1603 1805 1896	970 105 Thickness	Caliche Red Red Ambydrit & Ambydrit Ambydrit Lime Iime & Silme Iime & Silme Shale Iime & S	Formati Red A Gydri Chert Chale	FORMA	rion reco	ORD	Thic	T. T.	: 1	<u> </u>
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ATTACH SEPARATE SHEET IF				1. 1 it eo fa	
I hereby swear or affirm that the information given herewith is a	complete an	d correct record of t	he well and all wor	k done on it so ia	
as can be determined from available records.	91111	Casaton		11-17-52	
Phillips Petroleum Company Company or Operator	Address *	Bex 2105	Robbs, No.	Mexico	
M. G. Croston Name		Box 2105 Hobbs, Nov Mexico District Chief Clerk Title			