

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-5301 05301

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Denton

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
14

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat  
Denton (Wolfcamp)

4. Well Location  
Unit Letter C : 659 Feet From The North Line and 2137 Feet From The West Line  
Section 11 Township 15-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3811' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING   
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
PULL OR ALTER CASING  CASING TEST AND CEMENT JOB   
OTHER:  OTHER: Temporary Abandon Wellbore

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-5-93 - RU DDU. NU BOP. No tubing in well. GIH w/5-1/2" scraper to 9034'.  
COOH w/workstring.  
5-6-93 - GIH w/5-1/2" CIBP on wireline. Set CIBP @9020'. COOH. GIH w/dump  
bailer and spot 35' cement on top of plug. Start in with 2-7/8" work-  
string.  
5-7-93 - GIH w/2-7/8" tbg. Tag cmt. plug at 8986'. Pulled up to 8967'. RU and  
circulate 220 bbls. pkr. fluid and water. Test csg. to 500#. Ran 30-min  
chart for NMOC. Test passed. POOH laying tbg. down. ND BOP. NU wellhead.  
TA.  
Phillips requests permission to temporary abandon wellbore for five years.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 5-12-93  
(915)  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

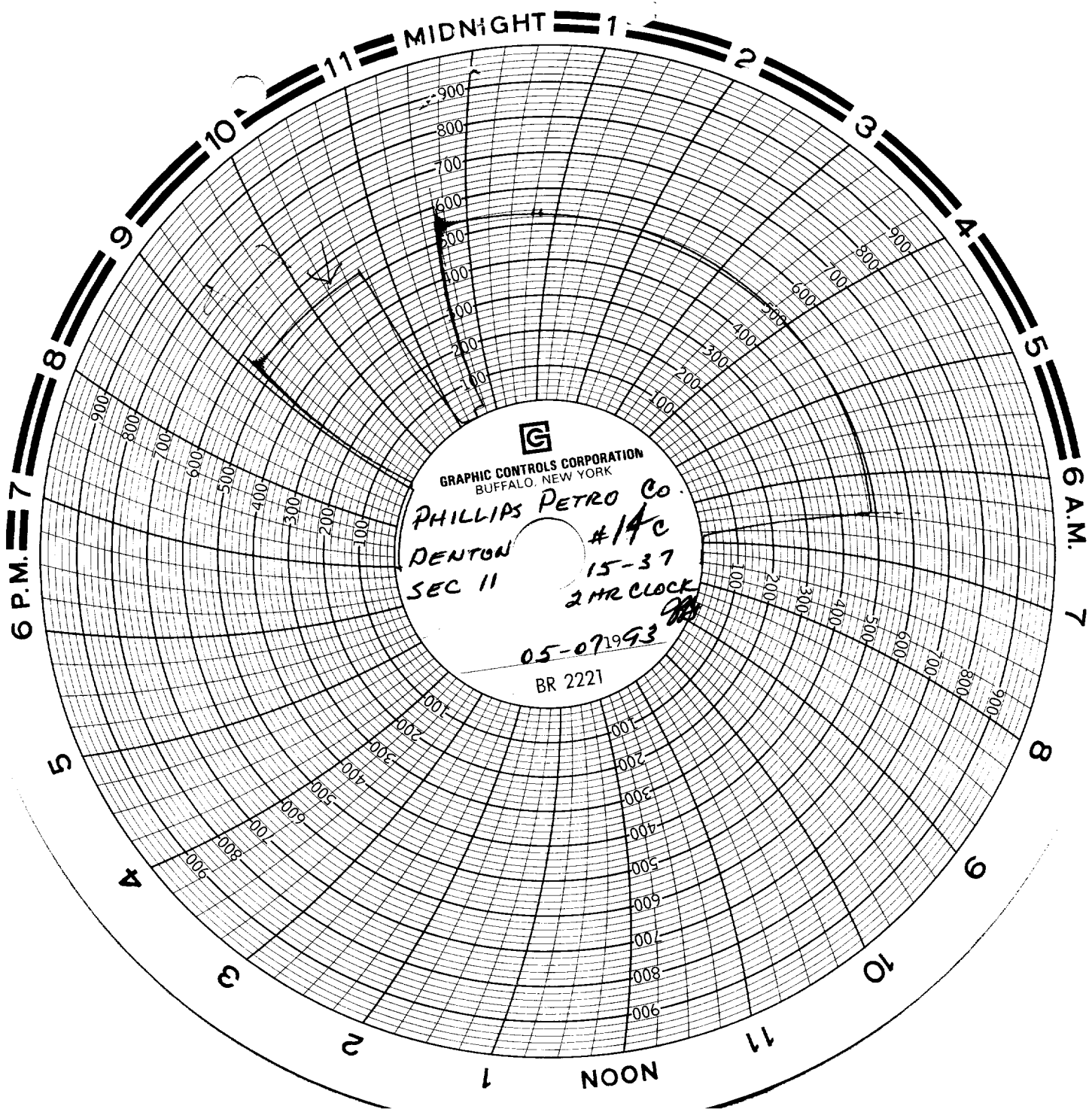
ORIGINAL ~~SIGNED~~ BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 17 1993

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary  
Abandonment Expires 5-15-98

RECEIVED  
MAY 19 2004  
OCD HOBBS OFFICE



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

PHILLIPS PETRO CO.

DENTON #14C

SEC 11

15-37

2 HR CLOCK

05-07-1993

BR 2221

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