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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. ---
7. Unit Agreement Name ---
8. Farm or Lease Name Denton
9. Well No. 14
10. Field and Pool, or Wildcat Denton (Wolfcamp)
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL  
WELL ☒

GAS  
WELL ☐

OTHER-

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 806, Phillips Bldg., Odessa, TX 79761

4. Location of Well

UNIT LETTER C 659 FEET FROM THE north LINE AND 2137 FEET FROM  
THE west LINE, SECTION 11 TOWNSHIP 15-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

RKB 3811'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER plug back same zone w/Hydromite ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-9-77: RU Wells unit, pld tbg & Kobe pmp. Drld out Baker D pkr at 9010'.  
4-10-77: Drld & pushed Baker D pkr to 9177'.  
4-11-77: Howco plugged back 9170-9120' w/550# Hydromite.  
4-12-77: Set 2-3/8" tbg w/Baker Lokset pkr at 8948'. Swbd 4-1/2 hrs, 42 BO, 13 BW, FL 7100'.  
4-13-77: Swbd 10 hrs, 43 BO, 26 BW.  
4-14-77: Swbd 10 hrs, 3200' to TD, 8 BO, 108 BW.  
4-15-77: Pld tbg & pkr.  
4-16-77: Ran 2-3/8" tbg OE to 9085', Baker Lokset pkr at 8999', Kobe bottom assy at 8984'.  
4-17-77: Dropped standing valve, filled tbg & csg, circ 2 hrs. Dropped 2"x1-1/16"x1" Kobe pump. P/13 hrs, 50 BO, 54 BSW.  
4-18-77: P/24 hrs, 13 BO, 170 BSW.  
4-19-77: P/24 hrs, 12 BO, 174 BSW.  
4-20-77: P/24 hrs, 13 BO, 169 BSW, GOR 1040/1, perfs 9035-9120'. Restored to production.

Series 900 BOP, 3000# WP, double w/one set pipe rams, one set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor

DATE 4-26-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 29 1977

RECEIVED

APR 28 1977

OIL CONSERVATION COMM.  
HOBBES, N. H.