

NEW MEXICO
DUPLICATE

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Phillips Petroleum Company
(Company of Operator)

~~SECRET~~
(Lease)

Well No. 24, in SW 1/4 of SW 1/4, of Sec. 11, T. 29N, R. 37E, NMPM.

Denton Wolfcamp Pool, Lee County.

Well is 787 feet from East line and 1900 feet from North line.

of Section 11-15-77 If State Land the Oil and Gas Lease No. is Patented Land

Drilling Commenced.....**10-22-53**....., 19....., Drilling was Completed.....**12-13-53**....., 19.....

Name of Drilling Contractor Trinity Drilling Company

Address 1201 Norristown Executive Bldg., Dallas, Texas

Elevation above sea level at Top of Tubing Head..... **100**..... The information given is to be kept confidential until
Non-conf...... 19.....

No. 1, from 9200 to 9700 No. 4, from.....to.....

No. 2, from 979 to 989 No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from 1000 to 1000 feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-5/8"	27.36	NEW	333	None			Surface String
9-5/8"	328 248	NEW	4613	Water			Salt String
9-1/2"	208 178	NEW	9470	None			Oil String

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	287	300	Halliburton		
11"	8-5/8"	4690	1930	Halliburton		
7-7/8"	5-1/2"	9472	770	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

acidified with 4000 gallons (Stages 1900-1990-2000)

Result of Production Stimulation

Flowed 24 hrs. 24/64" choke, 265 WD, 0 SW, Gravity 43.2, OGR 934, FFP

22,000

...Depth Cleaned Out.

RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9472 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 12-28-53, 19.
OIL WELL: The production during the first 24 hours was 265 barrels of liquid of which 99.6% was oil; % was emulsion; % water; and .4% was sediment. A.P.I. Gravity 43.2
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy. 2110
T. Salt 2390
B. Salt 3065
T. Yates 3125
T. 7 Rivers 3922
T. Queen 6260
T. Grayburg 6810
T. San Andres 6810
T. Glorieta 6810
T. Delaware 6810
T. Tubbs 9188
T. Abo
T. Permian
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	390	390	Caliche & Redbeds				
390	2115	1765	Redbeds				
2115	2380	265	Anhydrite & Salt				
2380	4240	1860	Anhydrite				
4240	9446	5206	Lime				
	P.B.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Phillips Petroleum Company
Name M.G. Croston

Address Box 2105 Hobbs, New Mexico
Position or Title District Chief Clerk