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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- P & A	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name B. C. Dickinson "B"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 15-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Denton-Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3808' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This well has been plugged & abandoned in the following manner:

Set CIBP at 9230', capped w/2 sx cement. Shot off 7" casing @ 5015'. Pulled 257 jts of 7" casing. Spotted 40 sack Class H cement plug half in and half out of 7" casing stub @ 5015'. Spotted 40 sack Class H cement plug across 9-5/8" casing shoe at 4607'. Spotted 20 sack Class H cement plug 0-30'. Erected dry hole marker. 9#/gal gel mud was left between all cement plugs. 13-3/8" & 9-5/8" casing strings remain intact. Well P & A 1/27/72.

Your office will be notified when this location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>D. D. Bletcher</i></u>	TITLE <u>District Drilling Supervisor</u> <u>2/2/72</u>
APPROVED BY <u><i>Nathan E. Vegg</i></u>	TITLE <u>OIL & GAS INSPECTOR</u> <u>2/2/72</u>
CONDITIONS OF APPROVAL, IF ANY:	

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FEB 2 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS