NO. OF COPIES RECI	EIVED	i .	
DISTRIBUTION			
SANTA FE	·		
FILE			
U.S.G.S.			
LAND OFFICE			L
IRANSPORTER	OIL	<u> </u>	
TRANSFORTER	G A S		
OPERATOR			
		[i .

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

ŀ	FILE	REQUEST	AND	Effective 1-1-65
ŀ	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (CAS
- 1	LAND OFFICE	AUTHORIZATION TO TRA	MISFORT OIL AND MATORAL	,
Ì	OIL			
	IRANSPORTER GAS		•	•
	OPERATOR		•	
	PRORATION OFFICE			¥
1.	Operator			
	Atlantic Richfield Con	mpa ny	•	
	Address			
	P. O. Box 1978 Roswell	1. New Mexico 88201		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go	To change trans	porter of gas
	Change in Ownership	Casinghead Gas X Conde	nsate effective May 1	, 1970
	If change of ownership give name and address of previous owner	·		
	and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F	l.	l - I
	B.C. Dickenson B	1 Denton Wolfca	mp State, Feder	Fee
	Location			
	· Unit Letter L ; 1	980 Feet From The South Lir	ne and 660 Feet From	The West
				. <u>-</u>
	Line of Section 12 Tov	wnship 15 Range	37 , имрм,	Lea County
			•	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
	Shell Pipe Line Co.		Box 1910 Midland, Te	
	'Name of Authorized Transporter of Cas	singhead Gas 🔣 💮 or Dry Gas 🦳	Address (Give address to which appro	oved copy of this form is to be sent;
	Tipperary Resource Co	rp.	500 West Illinois Mid	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen •
	give location of tanks.	G 2 15 37	Yes	2-6-54
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Completion	$\sin - (X)$		P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
				The base of the same of the sa
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	•			
			<u> </u>	Denth Casing Shoe
	Perforations	1		Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations		D CEMENTING RECORD	
	Perforations HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST F	OR ALLOWARLE. (Test must be	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT , l and must be equal to or exceed top allow-
v.	HOLE SIZE TEST DATA AND REQUEST F	OR ALLOWARLE. (Test must be	DEPTH SET	SACKS CEMENT , l and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	DEPTH SET after recovery of total volume of load of lepth or be for full 24 hours)	SACKS CEMENT , l and must be equal to or exceed top allow-
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT , l and must be equal to or exceed top allowed to the second top allowed top allowed to the second top allowed top allowed to the second top allowed to the second top allowed to the second top allowed top allowed to the second top allowed to the second top allowed top allowed to the second top allowed to the secon
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v .	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	SACKS CEMENT , l and must be equal to or exceed top allowed lift, etc.) Choke Size Gas-MCF Gravity: ! Condensate
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JUNE 1970 OIL CONSTRUMENTO, 1.1. NULLS, N. ...