

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
REQUEST FOR ALLOWABLE

D	C	B	A
E	F	G	H
X	K	J	I
M	N	O	P

X Oil Well
Gas Well
Workover Well

Place Denton City, Texas
Date February 28, 1950
Designate UNIT well is located in
1
POOL Denton

NOTICE OF COMPLETION OF: (Lease) Bettie C. Dickinson #2 Well No. 1
660' feet from W Line 1980 feet from S Line;
Section 12 Township 15-S Range 37-E
DATE STARTED 12-8-49 DATE COMPLETED 2-28-50
ELEVATION D.F. 3800' TOTAL DEPTH D.F. 9129'
CABLE TOOLS _____ ROTARY TOOLS X
PERFORATIONS DEPTH 9121' OR OPEN HOLE DEPTH _____

CASING RECORD

SIZE <u>13 3/8"</u>	DEPTH SET <u>311.42' 1P</u>	SAX CEMENT <u>550</u>
SIZE <u>9 5/8"</u>	DEPTH SET <u>1606.94' 1P</u>	SAX CEMENT <u>1000</u>
SIZE <u>7"</u>	DEPTH SET <u>9115.50' 1P</u>	SAX CEMENT <u>750</u>

TUBING RECORD

SIZE 2 1/2" DEPTH 9112.38

ACID RECORD

NO. GALS. <u>1000</u>	NO. QTS. _____
NO. GALS. _____	NO. QTS. _____
NO. GALS. _____	NO. QTS. _____

SHOT RECORD

FORMATION TOPS

T. Anhydrite <u>2115</u>	T. Grayburg <u>1500</u>	T. Miss. _____
T. Salt <u>2230</u>	T. San Andres <u>1570</u>	T. Dev. _____
B. Salt <u>?</u>	T. Glorieta <u>6320</u>	T. Sil. _____
T. Yates <u>3060</u>	T. Drinkard <u>7580</u>	T. Ord. _____
T. Seven Rivers <u>?</u>	T. Wolfcamp <u>9280</u>	T. Granite Wash _____
T. Queen <u>3890</u>	T. Penn. _____	T. Granite _____

OIL OR GAS PAY 9300 WATER _____

Initial Production Test 21 25 450 Pumping _____ Flowing X
Test after acid or shot 176.65 mls. oil 2/10% BRAV COR 216:1

Initial Gas Volume 38,090 CF COR 216:1

DATE first oil run to tanks or gas to pipe line 2/21/50

PIPE LINE TAKING OIL The Atlantic Pipe Line

REMARKS: _____ COMPANY The Atlantic Refining Company

R. S. Blyman
2-28-50 SIGNED BY J. T. Ballouay
District Superintendent

RULE 1112. REQUEST FOR ALLOWABLE (FORM C-104)

It is necessary that this form be submitted by the operators before an initial allowable will be assigned to any completed oil well. C-110 "Certificate of Compliance" will not be approved until C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the Commission Office, to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 A.M., on date of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks.