

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER <u>SWD Conversion</u>
b. TYPE OF COMPLETION		NEW WELL ☐	WORK OVER ☐	DEEPEN ☒	PLUG BACK ☐
				DIFF. RESVR. ☐	OTHER <u>Re-Entry</u>

7. Unit Agreement Name
8. Term of Lease Name <u>Denton SWD</u>
*B. C. Dickinson "B"
9. Well No.

2. Name of Operator	<u>Hondo Oil & Gas Company</u>
3. Address of Operator	<u>P. O. Box 2208, Roswell, NM 88202</u>
4. Location of Well	

10. Field and Pool, or Wildcat	<u>Wolfcamp + Denton, Pennsylvania</u>
--------------------------------	--

UNIT LETTER <u>M</u>	LOCATED <u>330</u>	FEET FROM THE <u>South</u>	LINE AND <u>330</u>	FEET FROM
THE <u>West</u>	LINE OF SEC. <u>12</u>	TWP. <u>15S</u>	RGE. <u>37E</u>	NMPM

12. County	<u>Lea</u>
------------	------------

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to xxx)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
-	<u>5/29/88</u>	<u>7/1/88</u>	<u>Inject</u>	<u>3973' DF</u>

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
<u>10,100'</u>			<u>9427-10,100'</u>		

25. Was Directional Survey Made	
27. Was Well Cored	

24. Interval(s), of this completion - Top, Bottom, Name	<u>Injection Wolfcamp + OH 9427-10,100' Pennsylvania</u>
26. Type Electric and Other Logs Run	

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8"</u>		<u>406'</u>	<u>17 1/2"</u>	<u>400 sx.</u>	<u>None</u>
<u>9 5/8"</u>		<u>4784'</u>	<u>12 1/4"</u>	<u>3000 sx.</u>	<u>None</u>

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
<u>7"</u>	<u>4579'</u>	<u>9427'</u>	<u>225 sx.</u>		<u>4 1/2"</u>	<u>9349'</u>	<u>9349'</u>
<u>3 1/2"</u>	<u>9349'</u>	<u>10,093'</u>	<u>perforated</u>	<u>fiberglass</u>			

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
<u>9220-9300'</u>	<u>Sqz'd w/150 sx. Class H</u>		
<u>9427-10,100'</u>	<u>10,000 gal. 15% NE-FE</u>		

33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
--	-------------------

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>E. L. Stubbs Jr.</u>	TITLE <u>Engineer</u>	DATE <u>7/19/88</u>
--------------------------------	-----------------------	---------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southcentral New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. 9915'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							RECEIVED JUL 21 1988 ODD HOBBS OFFICE

JUL 21 1988
OCD
HOBBS OFFICE