

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 12-1-

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RATS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER: SWD

2. Name of Operator
Hondo Oil & Gas Company

3. Address of Operator
P. O. Box 2208, Roswell, NM 88202

4. Location of Well
UNIT LETTER M, 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 15S RANGE 37E N.M.P.S.

5. Elevation (Show whether DF, RT, GR, etc.)
3973' DF

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Name of Lease (Name)
Denton SWD
B. C. Dickinson "B"

9. Well No.
52

10. Field and Pool, or Wildcat
Denton Pennsylvania

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIATION WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPER. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER <u>Conversion to SWD</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per authorization by your administrative order SWD-331, we have converted this well to salt water disposal as follows:

5/24/88 Moved in Sitton Drlg. Co rig. Nippled up BOP and choke manifold. Test @ 500 psi. Picked up 8 1/2" Varel Bit. Drilled out cement plug from 0-20'. Picked up 25 jts. 4 3/4" drill collars and 12 jts. 3 1/2" drill pipe (1140').

5/25/88 TIH w/drill pipe. Tagged plug @ 4227'. Drilled out to 4280' (hard), to 4319' (soft). Ran out of plug. Top of liner @ 4579'. TOH. Laid down 8 1/2" bit. TIH w/6" bit. Cleaned out top of liner. No cement. Tagged plug @ 9117'. Drilled out to 9268'. PBTD @ 9422'. Circulated hole clean. Prep to POH and squeeze. Some drag through perforations 9220-9300'.

5/26/88 Washed to bottom. Circulated hole clean. Strapped out of hole. Picked up Halliburton 7" E-Z Drill SV, TIH and set @ 9105'. Tested drill pipe @ 6000 psi. Pressured annulus to 500 psi. Est. rate @ 4 BPM @ 2500 psi. Mixed cement. Pumped 150 sx. Class "H" w/.5% Halad-9 and 3% salt. Displaced 130 sx. into formation, 2200 psi @ 3 BPM, 44 bbls. Pressure increased to 3200 psi. Staged 1/2 bbl. every 5 min., staged 5 bbl. and squeezed @ 2800 psi. Pulled out tool. Reversed 2 sx. cement. TOH. Laid down setting tool. Picked up 6" Varel Bit. TIH. Shut down waiting on cement. Prep to drill out.

xc: B. Stubbs, E. Erwin, File

Cont.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

State E. L. B. Stubbs Jr. TITLE Engineer DATE 7/14/88

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: