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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name B. C. Dickinson "B"
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1 4
4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 15S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3804' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11,375', PBD 9290'. This well is presently completed in the Wolfcamp perms 9268-9288'. This well was last produced July, 1966 when production declined to $\frac{1}{2}$ BOPD & 600 BWPD. No recompletion possibilities exist and well will not be needed for a SWD well.

13-3/8" OD csg set @ 369'. Cmt circ to surf.

9-5/8" OD csg set @ 4750' & cmt w/3000 sx.

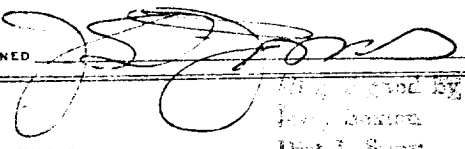
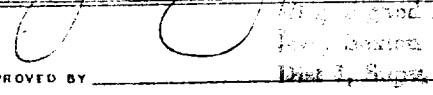
7" OD csg for liner set @ 9525' w/TIW liner hanger. Liner cmt w/225 sx. Top of 7" liner @ 4609'. TOC @ 8200'.

Propose to plug & abandon in the following manner:

1. Rig up, remove master gate valve & tbg hd bonnet, install BOP.
2. Run 7" CIBP & set @ 9240'. Spot 35' cmt plug on top of BP.
3. Load hole w/heavy gelled mud.
4. Spot 100' cmt plug across top of liner @ 4609'.
5. Run free pt on 9-5/8" OD csg & cut 9-5/8" OD csg from free point & recover.
6. Spot 100' cmt plug across 9-5/8" OD csg stub.
7. Spot 100' cmt plug across 13-3/8" OD csg shoe @ 369'.
8. Spot 10 sx cmt @ surface, install regulation dry hole marker, clean & level location.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 1/6/76
APPROVED BY 	TITLE Dist. Engr.	DATE 1/6/76
CONDITIONS OF APPROVAL, IF ANY:		