

W.T. - N.M.  
Province

Dickinson "B" #4  
Lease—Tract—Well No.

Denton - Wolfcamp  
Field—Pool—Producing Zone

Lea, New Mexico  
County State

DECLINATION TESTS										SAFETY JOINT			
Depth	Deviation	Depth	Deviation	Depth	Deviation	Depth	Deviation	Depth	Deviation	Make	R.-L. Thd. or Shear Pin	Weight To Shear	Depth Set
300	1/2	5120	3/4	7500	1 3/4	9190	2	10770	2 3/4				
903	1/4	5340	3/4	7725	1 3/4	9230	2	10825	2 1/4				
1790	3/4	5600	3/4	8060	1 3/4	9600	2	10875	2				
2406	1/2	5850	3/4	8170	2 1/4	9740	2 1/4	10978	1 1/4				
3146	3/4	6240	0	8425	2	10040	2 1/4	11120	1 1/2				
3440	1	6440	1	8717	2 1/4	10190	3	11265	1				
3850	3/4	6880	1	8960	2	10230	3	11310	1				
4400	3/4	7059	1 1/2	9070	2	10380	2 1/4						
4685	3/4	7280	1 1/4	9126	2	10606	3 1/2						

CORE REFERENCE DETAILS "Daily Drilling or Remedial History (3B-459)"																							
Core No.	Page No.	Core No.	Page No.	Core No.	Page No.	Core No.	Page No.	Core No.	Page No.	Core No.	Page No.	Core No.	Page No.	Core No.	Page No.	Core No.	Page No.	Core No.	Page No.	Core No.	Page No.	Core No.	Page No.

BOTTOM HOLE PRESSURE: DATUM									
Date	Pressure	Date	Pressure	Date	Pressure	Date	Pressure	Date	Pressure

ELECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys)							
Date	Kind	From	To	Date	Kind	From	To
1-16-53	Schlumberger Electric Log & Microlog	11374	4752				
1-16-53	Schlumberger Microlog	11374	9200				
12-16-52	Schlumberger Directional Log	10754	5550				

EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable							
Date	Item	Test Pres.	Make	Dwg. No.	Serial No.	Date Removed	Reason
	"Pickup Joint: Size and Thread"						
	Tubing Head						
	Braden Head						
	Casing Head						
	Flow Line Size & Length		Wells in Same Line (Nos.)				
	Separator (Make)		Wells in Same Separator (Nos.)				
	Battery No.	Number and Size:	Wood	Capacity:	Steel	Capacity: Total	Capacity on Lease
	Wells in this Battery (By the Numbers)						

IMPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial History" (3B-459). OLD WELLS: Where "Inhole" work is done, compile form in every applicable detail from time of original completion, including present work. All cumulative data MUST be included as space permits. Indicate pertinent information which cannot be covered in the body of the form in space below, including removals from proration schedule—"Date, Supplement, Length of Time Off (in das.), Barrels of Production Lost, Date Returned to Production." Give condition "BEFORE" and "AFTER" on remedial operations. (The Accurate Compilation of the Record is Invaluable).

Dates

Above Correct—Signature(s)

For Drilling Section

For Petroleum Engineering

Superintendent

