

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Atlantic Refining Company Box 1038, Denver City, Texas
(Address)LEASE B.C. Dickinson "B" WELL NO. 3 UNIT M S 12 T 15-S R 37-E
DATE WORK PERFORMED 2-19-58 POOL Denton (Dev.)This is a Report of: (Check appropriate block)
☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Loaded hole with 82 bbls. lease crude. Spotted acid on formation. Set packer @12472'.
Acidized open hole 12612 to 12662 with 5000 gals. Dowell XFW Acid. Maximum casing
pressure 2800#. Maximum tubing pressure 3650#. Average injection rate .6 BPM. Displaced
acid out of tubing with 74 bbls. lease oil and overflushed with 26 bbls. lease oil.
Production increased to 31.62 bbls. per day.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3794 TD 12,662 PBD 12,612- Prod. Int. 12,662 Compl Date 10-11-52
Tbng. Dia 2 1/2" Tbng Depth 12,584 Oil String Dia 7" Oil String Depth 12,612
Perf Interval (s) None
Open Hole Interval 12,612-12,662 Producing Formation (s) Devonian

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-29-57</u>	<u>3-1-58</u>
Oil Production, bbls. per day	<u>13.97</u>	<u>31.62</u>
Gas Production, Mcf per day	<u>7</u>	<u>31.3</u>
Water Production, bbls. per day	<u>15.75</u>	<u>49.45</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>501</u>	<u>990</u>
Gas Well Potential, Mcf per day		

Witnessed by _____

The Atlantic Refining Company
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given
above is true and complete to the best of
my knowledge.Name E. H. Fisher
Title _____
Date _____Name M. A. Carr
Position District Superintendent
Company The Atlantic Refining Company