B. C. Dickinson \*B" #3
Lease—Tract—Well No. W.T. - N.M. <u> Denton - Devo</u> Lea, New Mexico Field—Pool—Producing County State Province DECLINATION TESTS HOSES SAFETY JOINT Deviation Denth Deviation Deviation epth Deviation Depth Depth Denth Make Weight To Shear 750 1/2 1/2 5705 1/2 7302 8850 3/L11080 1167d 3/4 11875 1/2 1/2 3/4 3/4  $1 \frac{1}{2}$ 3/4 11895 <u> 1700</u> 5965 1 7594 9020 11160 11685 2115 1/2 11270 1/2 11915 9330 3/4 **6298** 1 1/22 1/4  $1 \frac{1}{2}$ 11734 7706 <u> 3145</u> 6610 1/2 3/4 2 1/4 11360 2 1/4 11745 4 7815 9490 11935 3/4 3451 2 3/L 9548 1 1/2 11415 2 3/4 11773 4 1/4 12040 <u>6752</u> 3088 11791 1/2 4125 1/h6950 1 8290 9600 2 111/30 3 3/4 12070 3 1/2 3/4 2 11822 <u> 1630</u> 7032 2 8359 9656 2 11460 4 3 12100 2 1/2 3/4 5090 8450 2 11560 3 7090 1 9795 11850 2 12125 2 10780 11860 3 1/2 12155 2 <u>5553</u> 7231 8673 11655 CORE REFERENCE DETAILS "Daily Drilling or Remedial History (3B-459)" BOTTOM HOLE PRESSURE: DATUM. Date Pressure Date Date Pressure Pressure Date Pressure ELECTRICAL OR OTHER LOGGING OR SPECIAL TESTING DATA (Including surveys) Date From To Date Kind From To 7-22-52 Schlumberger Electrica 11060 4747 Log 7-22-52 Schlumberger Micro-<u> 11048</u> 9100 Logging 9-19-52 Schlumberger Microlog 11018 11630 9-19-52 Schlumberger Elec.Log 12363 11060 EQUIPMENT: Supply "Pumping Record (3B-432-B)" or "Gas Lift Installation (3B-587)" Where Applicable Date Resson Test Pres. Make Date Item Dwg. No. Serial No. "Pickup Joint: Size and Thread" Tubing Head Braden Head Casing Read Flow Line Size & Length Wells in Same Line (Nos.) Wells in Same Separator (Nos.) Separator (Make) Battery No. Number and Size: Wood Steel Capacity; Capacity; Total Capacity on Lease Wells in this Battery (By the Numbers) IMPORTANT: Compile in every applicable detail and forward IMMEDIATELY on completion of new well attached to the final "Daily Drilling or Remedial History" (2B-459). OLD WELLS: Where "Inhole" work is done, compile form in every applicable detail from time of original completion, including present work. All cumulative data MUST be included as space permits. Indicate pertinent information which cannot be covered in the body of the form in space below, including removals from proration schedule—"Date, Supplement, Length of Time Off (in das.), Barrels of Production Lost, Date Returned to Production."
"BEFORE" and "AFTER" on remedial operations. (The Accurate Compilation of the Record is Invaluable). Give condition \_ Above Correct—Signature(s)\_

Page No.\_\_\_\_\_of\_\_\_\_Pages (Use Reverse Side "Tumble Fashion" for Additional Space)

10-16-52

For Drilling Section

For Petrologia Engineering

1/2 1/2 1/2 1/2 1/2 1/2

A By and a

30-11-11