

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address DEVON ENERGY CORPORATION (Nevada) 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 006137	
		<sup>3</sup> Reason for Filing Code Request Authority to sell 350.57 bbls. skim oil-AUG. 1996	
<sup>4</sup> API Number 30-025-05309	<sup>5</sup> Pool Name Denton (Devonian & WC)		<sup>4</sup> Pool Code 96137
<sup>7</sup> Property Code 003452	<sup>8</sup> Property Name Denton SWD		<sup>8</sup> Well Number 1

II. Surface Location

UI or lot no. D	Section 13	Township 15S	Range 37E	Lot.Idn	Feet from the 660	North/South Line North	Feet from the 660	East/West Line West	County Lea
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<sup>11</sup> Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>18</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
007440	EOTT P. O. Box 4666 Houston, TX 77210-4666	2808992	O	

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD	<sup>29</sup> Perforations
<sup>30</sup> Hole Size	<sup>31</sup> Casing & Tubing Size	<sup>32</sup> Depth Set	<sup>33</sup> Sacks Cement	

VI. Well Test Data

<sup>34</sup> Date New Oil	<sup>35</sup> Gas Delivery Date	<sup>36</sup> Test Date	<sup>37</sup> Test Length	<sup>38</sup> Tbg. Pressure	<sup>39</sup> Csg. Pressure
<sup>40</sup> Choke Size	<sup>41</sup> Oil	<sup>42</sup> Water	<sup>43</sup> Gas	<sup>44</sup> AOF	<sup>45</sup> Test Method

I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gary H. Wade*

Printed Name: Gary H. Wade

Title: Revenue Supervisor

Date: September 25, 1996

Phone: 405-552-4721

OIL CONSERVATION DIVISION  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT OFFICE

Approved by:

Title:

Approval Date: OCT 6 1996

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date