

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Devon Energy Corporation (Nevada)		Well API No. 300250530900
Address 20 N. Broadway, Suite 1500, Oklahoma City, Oklahoma 73102-8260		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	REQUEST AUTHORITY TO SELL 359 BBLs.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	SKIM OIL - MAY, 1994
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Denton SWD	Well No. 1	Pool Name, Including Formation Denton (Devonian & WC)	Kind of Lease <del>Shut-in</del> <input checked="" type="checkbox"/> Fee	Lease No.
Location				
Unit Letter <u>D</u> : <u>660</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>North</u> Line				
Section <u>13</u> Township <u>15S</u> Range <u>37E</u> , <u>NMPM</u> , Lea County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Koch Oil Company <u>(C-12835)</u> <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
		13	15	37	No	

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

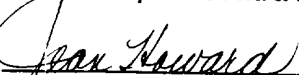
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Signature  
Jean Howard, Production Analyst

Printed Name  
June 9, 1994 (405) 235-3611  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved JUN 15 1994

By ORIGINAL SIGNATURE OF APPROVING OFFICIAL

Title ACTING DIVISION CHIEF

### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MONTH ENDING 05/31/94

CRUDE

DEVON ENERGY CORP  
1500 MID AMERICA TWR  
20 NO. BROADWAY  
OKLAHOMA CITY OK 73102

OPERATOR • 181625A:DEVON ENERGY CORP  
LEASE • 0002980:DENTON SWD  
DESCRIPTION • SEC 35-14S-37E  
FIELD • DENTON EAST WOLFCAMP  
STATE • NEW MEXICO  
COUNTY • LEA  
DISTRICT • 205  
PRICECODE • L-72  
KOCH 1ST PURCHASER

022175

Keep this copy for your records. Duplicates will not be furnished.

DATE	E C	T C	KOCH OIL TICKET NUMBER	TANK NUMBER	POWER CODE	NET BARRELS	GRAV	PRICE	GROSS VALUE	TRANS PORTATION	OTHER HANDLING	MISC ADJUSTMENT	A C	STATE TAXES	NET VALUE
050194	A	3D	205044680219	175799	37TK	18071	36.8	159200	287690						287690
050194	A	3D	205175280268	175799	37TK	17811	36.8	159200	283551						283551
STATEMENT TOTALS						35882			571241	00	00	00		00	571241

PRODUCTION  
JUN 08 1994  
ACCOUNTING

STATE TAXES

SUMMARY DATA

TRANSPORTATION & HANDLING

RATE	EFFECTIVE	AMOUNT

RATE	EFFECTIVE

EC ENTRY CODES:

TC TIER CODES:

AC MISC ADJUSTMENT CODES

A. COMPLETED RUN  
B. ESTIMATED RUN  
C. REVERSE ESTIMATED RUN  
D. CORRECTED RUN  
E. READS  
F. SHOULD READ  
G. LISTED IN ERROR  
H. OMITTED IN ERROR  
I. FRAC OIL CREDIT  
J. MISCELLANEOUS

01 TIER I CRUDE  
02 TIER II CRUDE  
03 TIER III NEWLY DISCOVERED  
04 TIER III HEAVY  
05 TIER III INCREMENTAL TERTIARY  
06 RECOVERED FRAC OIL

OC CONSOLIDATED  
OF FRAC OIL  
OH HYDROCARBON  
EH EXEMPT HYDROCARBON  
OX EXCHANGE  
NM NO-MONEY EXCHANGE

1. TEMPORARY MARKET ADJUSTMENT  
POWER CODES:  
BG BARGE  
PL PIPELINE  
TK TRUCK