

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Devon Energy Corporation (Nevada)		Well API No. 300250530900
Address 20 N. Broadway, Suite 1500, Oklahoma City, Oklahoma 73102-8260		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	REQUEST AUTHORITY TO SELL 354 BBLs.
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	SKIM OIL - JANUARY 1994
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Denton SWD	Well No. 1	Pool Name, Including Formation Denton (Devonian & WC)	Kind of Lease Shut-in or Fee	Lease No.
Location				
Unit Letter D	: 660	Feet From The West	Line and 660	Feet From The North
Section 13	Township 15S	Range 37E	Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Koch Oil Company <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Breckenridge, TX 76024	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit 13	Sec. 15
	Twp. 37	Rge. 37
	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

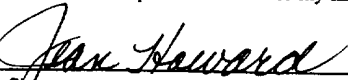
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Signature
Jean Howard, Production Analyst

Printed Name
February 7, 1994

Date
(405) 235-3611

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

FEB 10 1994

By

Orig. Signed by
Paul Kantz
Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



CRUDE OIL PURCHASE STATEMENT

LEASE NO. 0002980

Division of Koch Industries, Inc.

Post Office Box 2256 Wichita, Kansas 67201

TELEPHONE 316-832-5500

MONTH ENDING 01/31/94

CRUDE

DEVON ENERGY CORP
1500 MID AMERICA TWR
20 NO. BROADWAY
OKLAHOMA CITY OK 73102

OPERATOR • 181625A:DEVON ENERGY CORP
LEASE • 0002980:DENTON SWD
DESCRIPTION • SEC 35-14S-37E
FIELD • DENTON EAST WOLFCAMP
STATE • NEW MEXICO
COUNTY • LEA
DISTRICT • 205
PRICECODE • L-72
KOCH 1ST PURCHASER

022175

Keep this copy for your records. Duplicates will not be furnished.

DATE	E C	T C	KOCH OIL TICKET NUMBER	TANK NUMBER	POWER CODE	NET BARRELS	GRAV	PRICE	GROSS VALUE	TRANS PORTATION	OTHER HANDLING	MISC ADJUSTMENT	A C	STATE TAXES	NET VALUE
01/1994	A	3D	205106860029	175799	37TK	17791	37.0	139400	248007						248007
01/1994	A	3D	205175280041	175799	37TK	17654	37.0	139400	246097						246097
STATEMENT TOTALS						35445			494104	00	00	00		00	494104

PRODUCTION
FEB 07 1994
ACCOUNTING

STATE TAXES			SUMMARY DATA			TRANSPORTATION & HANDLING		
RATE	EFFECTIVE	AMOUNT				RATE	EFFECTIVE	

EC ENTRY CODES:

A. COMPLETED RUN
B. ESTIMATED RUN
C. REVERSE ESTIMATED RUN
D. CORRECTED RUN
E. READS
F. SHOULD READ
G. LISTED IN ERROR
H. OMITTED IN ERROR
I. FRAC OIL CREDIT
J. MISCELLANEOUS

TC TIER CODES:

01 TIER I CRUDE
02 TIER II CRUDE
3D TIER III NEWLY DISCOVERED
3H TIER III HEAVY
3T TIER III INCREMENTAL TERTIARY
07 RECOVERED FRAC OIL

AC MISC ADJUSTMENT CODES

1. TEMPORARY MARKET ADJUSTMENT

POWER CODES:

BG BARGE
PL PIPELINE
TK TRUCK

OC CONSOLIDATED
OF FRAC OIL
OH HYDROCARBON
EH EXEMPT HYDROCARBON
OX EXCHANGE
NM NO-MONEY EXCHANGE