Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator Devon Energy Corporat	Energy Corporation (Nevada)							Well API No. 300250530900			
Address 20 N. Broadway, Suite	1500,	0klah	oma	City, 0	klahoma	73102-82	260				
Reason(s) for Filing (Check proper box)	· · ·					r (Please expla					
New Well Change in Transporter of:						REQUEST AUTHORITY TO SELL 524 BBLS.					
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate						SKIM OIL - OCTOBER 1993					
Change in Operator Lange of operator give name	Catangnesi	. 02	Couo	ensec	 						
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Includin						ng Formation Kind			of Lease No.		
Denton SWD	1 Denton (Devonia	n & WC)		XMAX XHAZERX OF Fee			
Location									27 1		
Unit LetterD	:6	60	Feet 1	From The	est Lin	and	660 Fe	et From The	North	Line	
Section 13 Township	15S		Rang	e 37	E,N	мРМ,		L	ea	County	
		D 0E 0	** *						-	- .	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Condet		ND NATU	Address (Giv	e address to wi	ich approved	copy of this f	orm is to be se	nt)	
Koch Oil Company						P.O. Box 1588, Breckenridge, TX 76024					
Name of Authorized Transporter of Casing	head Gas		or Dr	y Gas	Address (Giv	e address to wi	tich approved	l copy of this f	orm is to be se	ns)	
If well produces oil or liquids,	Unit Sec.		Twp.	Rge.	Is gas actually connected?		When	When ?			
give location of tanks.	i	13	15	37	N	0	i				
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or	pool, g	give commingi	ing order num	ber:			· · · · · · · · · · · · · · · · · · ·		
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -		<u> </u>	لٰــــ		7-15-1	<u> </u>	1	<u> </u>	<u> </u>	<u> </u>	
Date Spudded	Date Comp	al. Ready to	o Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casing Shoe		
renorations									.,		
	Т	UBING,	CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE CASING & TUBING SIZE				SIZE	DEPTH SET				SACKS CEMENT		
								<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOW	ABLI	E d oil and must	he equal to or	exceed too all	owable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Tes		0) 1001	3 04 4743 77453.		ethod (Flow, pr			, ,		
								Choke Size			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
					<u> </u>			<u> </u>			
GAS WELL										<u>-</u>	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
seems (party seems)								<u> </u>			
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE			ICEDV	'ATION	טואופוכ	N.I	
I hereby certify that the rules and regula					'					JI N	
Division have been complied with and to is true and complete to the best of my k				· • •	Date	Approve	ed NU	DV 171	993		
W 1/0 4/4) } ~				Dail	, , ,pp, 0 v c	<u> </u>				
Signature Signature						01	RIGINAL S	GNED BY	JERRY SEX	ton-	
Signature Kim Walker, Produc	tion A	nalyst	Title				DIST	RICT I SUPE	RVISOR		
Printed Name November 11, 1993	(40	05) 23	5-36	511	Title		· · ·			<u></u>	
Date		Tek	ephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.