

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Devon Energy Corporation (Nevada)		Well API No. 300250530900
Address 20 N. Broadway, Suite 1500, Oklahoma City, Oklahoma 73102-8260		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) Request authority to sell 354 bbls. skim oil - December 1992		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Denton SWD	Well No. 1	Pool Name, Including Formation Denton (Devonian & WC)	Kind of Lease Shut-In <input checked="" type="checkbox"/> Fee	Lease No.
Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>West</u> Line and <u>660</u> Feet From The <u>North</u> Line Section <u>13</u> Township <u>15S</u> Range <u>37E</u> , <u>NMPM</u> , Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Breckenridge, TX 76024	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit 13	Sec. 15
	Twp. 15	Rge. 37
	Is gas actually connected? No	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Kim Walker
Kim Walker, Production Analyst
Printed Name
1/15/93
Date
(405) 235-3611
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 20 1993
By [Signature]
Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
JAN 10 1993
OCD HCL 21 OFFICE



CRUDE OIL PURCHASE STATEMENT

LEASE NO.

0002980

Division of Koch Industries, Inc.

Post Office Box 2256 Wichita, Kansas 67201

TELEPHONE 316-832-5500

MONTH ENDING 12/31/92

CRUDE

DEVON ENERGY CORP
1500 MID AMERICA TWR
20 NO. BROADWAY
OKLAHOMA CITY OK 73102

MARKETING

JAN 11 1993

OPERATOR • 181625A:DEVON ENERGY CORP
LEASE • 0002980:DENTON SWD
DESCRIPTION • SEC 35-14S-37E
FIELD • DENTON EAST WOLFCAMP
STATE • NEW MEXICO
COUNTY • LEA
DISTRICT • 205
PRICECODE • L-72
KOCH 1ST PURCHASER

022175

Keep this copy for your records. Duplicates will not be furnished.

DATE	E C	T C	KOCH OIL TICKET NUMBER	TANK NUMBER	POWER CODE	NET BARRELS	GRAV	PRICE	GROSS VALUE	TRANS PORTATION	OTHER HANDLING	MISC ADJUSTMENT	A C	STATE TAXES	NET VALUE
120392	A	3D	205044680875	175799	37TK	17669	37.4	181900	321399						321399
120392	A	3D	205044680876	175799	37TK	17691	37.4	181900	321799						321799
STATEMENT TOTALS ♦						35360			643198	00	00	00		00	643198

PRODUCTION
JAN 11 1993
ACCOUNTING

STATE TAXES			SUMMARY DATA			TRANSPORTATION & HANDLING	
RATE	EFFECTIVE	AMOUNT				RATE	EFFECTIVE

[EC] ENTRY CODES:

A. COMPLETED RUN
B. ESTIMATED RUN
C. REVERSE ESTIMATED RUN
D. CORRECTED RUN
E. READS
F. SHOULD READ
G. LISTED IN ERROR
H. OMITTED IN ERROR
I. FRAC OIL CREDIT
J. MISCELLANEOUS

[TC] TIER CODES:

01 TIER I CRUDE
02 TIER II CRUDE
03 TIER III NEWLY DISCOVERED
04 TIER III HEAVY
05 TIER III INCREMENTAL TERTIARY
06 RECOVERED FRAC OIL

07 CONSOLIDATED
08 OF FRAC OIL
09 HYDROCARBON
10 EXEMPT HYDROCARBON
11 EXCHANGE
12 NO-MONEY EXCHANGE

[AC] MISC ADJUSTMENT CODES

1. TEMPORARY MARKET ADJUSTMENT

POWER CODES:

BG BARGE
PL PIPELINE
TK TRUCK