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	DISTRIBUTION				N	EW MEXIC	0011		
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	u.s.g.s.			AU.	AUTHORIZATION TO TR		TO TRA		
	LAND OFFICE								
	TRANSPORTER	OIL		7					
		GAS							
	OPERATOR						-		
	PRORATION OF								
	Operator ARCO Oil and Gas Company -								
	Divis	antic Richfield Company							
	Address								
	P. O.	Box	1710	Hobbs,	New	Mexico	8824		
	Reason(s) for filing (Check proper box)								
	New Well		Chan	Change in Transporter of:					
	Recompletion		Oil			Dry G			
	Change in Ownership	P		Casir	ighead G	ias 📗	Conde		
	If change of owners and address of prev								
IĽ.	DESCRIPTION O	F WEI	L AND	LEASE		Well No.			
	Lease Name		_	_		Mett No.			
	Denton	<u> 51</u>	<u>ک ۵ بی</u>	<u> </u>		<u> </u>	Der		

(Date)

CONSERVATION COMMISSION FOR ALLOWABLE

Supersedes Old C-104 and C-110
Effective 1-1-65

- 1	FILE		AND	
	u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
	OIL		•	
	TRANSPORTER GAS			
	OPERATOR	•		
_	PRORATION OFFICE			
I.	Operator ARCO Oil and Gas	Company -		
		ntic Richfield Company		
		milic kichilelu company		
	Address			
	P. O. Box 1710,	Hobbs, New Mexico 88240)	
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Change in Operate	or Name
	Recompletion	Oil Dry Ga	effective: 4-1-	79
	Change in Ownership	Casinghead Gas Conden	77	
	Change in Ownership	Cushiqued Gus Conden	3416	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I		·	
	Lease Name	Well No. Pool Nan	ne, Including Formation	Kind of Lease
	Denton SWDS	1 Hen	ton (Nev + WC)	State, Federal or Fee
	Location			. 0
	N 64	1.1a.+	e and 660 Feet From T	Alasth
	Unit Letter D ; 66	O Feet From The West Line	e and 660 Feet From T	he /out
		, , , ,	~ ~ ~	$\boldsymbol{\mathscr{S}}$
	Line of Section /3, Tow	mship /5 Runge	3)E, NMPM,	County
M.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S <u>£</u>	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Omas - () as de ation	Company (Trucks)	DODIAMON A LOUR	000 no lexa 79336
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
	. 1			
	None		· · · · · · · · · · · · · · · · · · ·	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n.
	give location of tanks.	D 13 15 37	<u> </u>	
	If this production is commissed wit	h that from any other lease or pool,	give commingling order number:	
	COMPLETION DATA	if that from any other rouge or poor,	2.10	
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$	· .	1 ' '
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	` 	Date Compt. Ready to Fied.	Total Deptil	
	No Change		1	ļ .
	110 Change	 	 	<u> </u>
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	Paol	Name of Producing Formation	Top Oil/Gas Pay	
	Paol			•
	Perforations .	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Paol			•
	Perforations .	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations .	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations .	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
	Perforations .	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
¥r	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe SACKS CEMENT
₩.	Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	DEPTH SET DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
v.	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	DEPTH SET DEPTH SET fter recovery of total volume of load oil of	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
V.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks No Change	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	OCEMENTING RECORD DEPTH SET fiter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-
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v.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow- t, etc.) Choke Size
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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.