## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS FOR OCC

(Submit to appropriete District Office as pelisphinission Rule 1106)

Plugging Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  Well measured up 2 15,000 RPD rate. Treated w/500 gals. F.B.	Range 37-E
Dickinson A-13  Date Work Performed 2-28 thru 3-1-59  Pool  Denten (Dev. & WC)  THIS IS A REPORT OF: (Check appropriate block  Beginning Drilling Operations  Casing Test and Cement Job  Plugging  Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.	Lea, Hew Mexi co
2-28 thru 3-1-59  Denten (Dev. & WC)  THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations  Casing Test and Cement Job  Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  Tested w/500 gals. F.B.	Lea, New Mexico
THIS IS A REPORT OF: (Check appropriate block)  Beginning Drilling Operations	-k)
Beginning Drilling Operations Casing Test and Cement Job  Plugging Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.  Treated w/500 gals. F.B.	
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Detailed account of work done, nature and quantity of materials used, and results obtained.	
well reserved up $\phi$ 15.000 RPD rate. Treated W/500 gals. F.S.	
Well started taking fluid @ 15,000 BPD rate on vac. Well pred 15,000 BPD rate. Water going to pits @ h,000 BPD rate. Treat HOWCO reg. acid w/LSTME. Well taking water @ 16,000 BPD rate	ted well w/5,000 gals. 20%
Witnessed by Position Compar	
ORIGINAL WELL DATA	
DF Elev. TD PBTD Prod	ducing Interval Completion Date
Tubing Diameter Tubing Depth Oil String Diameter	Oil String Depth
Perforated Interval(s)	
Open Hole Interval Producing Formation(s	·)
RESULTS OF WORKOVER	
Test Date of Oil Production Gas Production Water Product BPD MCFPD BPD	tion GOR Gas Well Potential Cubic feet/Bbl MCFPD
Before Workover	
After Workover	
Workover	
Workover  I hereby certify that to the best of my kn	the information given above is true and complete towledge.  When the second sec
OIL CONSERVATION COMMISSION  Approved by  Name  Position	owledge.