

DUPLICATE

CONSERVATION COMMISS  
Santa Fe, New Mexico

RECEIVED  
FEB 28 1952  
OIL CONSERVATION COMMISSION  
HOBBS OFFICE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Denver City, Texas

February 27, 1952

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Atlantic Refining Company's B.C. Dickinson A Well No. 1 in NW 1/4 NW 1/4  
Company or Operator Lease  
section 13, T. 15-S, R. 37-E, N.M.P.M. Denton Pool Lea County

Please indicate location:

Elevation 3721 DF Spudded 4-18-51 Completed 2-20-52

Total Depth 12,902 P.B. 9424

Top Oil/Gas Pay 9310 Top Water Pay ---  
Initial Production Test: Pump --- Flow 134.4 (ROD 2000)

Based on 112 Bbls. Oil in 20 hrs. --- Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches 1 1/4

Tubing (Size) 2 1/2 @ 9357.92 Feet

Pressures: Tubing 80 1/2 - 80 1/2 Casing Packer

Gas/Oil Ratio \* Gravity 41

Casing Perforations:

9330 - 9380

Unit letter: "D"

Casing & Cementing Record

Size	Feet	Sax
13-5/8"	331	600
9-5/8"	4885	3000
7"	11200	200
5"	3400	225

Acid Record: Since Recompletion

500 Gals 12,735 to 12,765  
1000 Gals 12,735 to 12,765  
1000 Gals 12,735 to 12,765

SHOOTING Record.  
500 Gals 12,735 to 12,765  
1000 Gals 12,735 to 12,765  
1000 Gals 9,380 to 9,380

Show of Oil, Gas and water

S/ None  
S/ Formation wouldn't take acid  
S/ Formation took 200 gals.  
S/  
S/ Little oil  
S/ Little oil  
S/ Oil  
S/

Natural Production Test: None Pumping --- Flowing

Test after acid or shot: --- Pumping 134.4 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy See Log filed  
T. Salt 12-8-48  
B. Salt  
T. Yates  
T. 7 Rivers  
T. Queen  
T. Grayburg  
T. San Andres  
T. Glorieta  
T. Drinkard  
T. Tubbs  
T. Abo  
T. Penn  
T. Miss 11,240  
T. Wolfe. 9,310

T. Devonian 12,762  
T. Silurian  
T. Montoya  
T. Simpson  
T. McKee  
T. Ellenburger  
T. Gr. Wash  
T. Granite  
T.  
T.  
T.  
T.  
T.

T. Ojo Alamo  
T. Kirtland-Fruitland  
T. Farmington  
T. Pictured Cliffs  
T. Cliff House  
T. Menefee  
T. Point Lookout  
T. Mancos  
T. Dakota  
T. Morrison  
T. Penn  
T.  
T.  
T.

\*COR & C-116 to follow later.

Date first oil run to tanks or gas to pipe line: 2-20-52

Pipe line taking oil or gas: Service Pipe Line Co.

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**THE ATLANTIC REFINING COMPANY**

Company or Operator

By: *Norman A. Carr*  
Signature

Position: District Superintendent

Send communications regarding well to:

Name: Norman A. Carr

Address: Box 1038, Denver City, Texas

APPROVED MAR 28 1952, 19

OIL CONSERVATION COMMISSION

By: *A. H. Carter*

Title: Production Mgr. &  
Oil & Gas Inspector