NUMBER OF CO	DISTRIBUTION						-				
SANTA FE FILE U.S.G.S. LAND OFFICE	OIL			NEW MEXI			VATION PORTS O				FORM C-103 (Rev 3-55)
PRORATION O	GAS GAS		(Sub-	MIJCEL nit to approp						1106)	
Name of Con	nnany		) (300m	15 approp	Addi		- pu, cor				,
	ll Cerporat	ion		·	В	ox 2167	Hebbs.				
Lease	Chamberlain	•		Well No.	Unit Lette	r Section	Township		F	Range	
Date Work P	erformed	Pool	Dento	<del></del>			County				
4-30-63	, 170E			S A REPORT	OF: (Chec	k approprie	ate block)				
Beginn:	ing Drilling Oper	rations	C,	asing Test an	nd Cement J	ob	Other (	Explain)	):		
Pluggin	ount of work don		سمما	emedial Work			d and re	place	d Kobe	Puny	0.
2.	Pulled 2-3/4 type seal marked open 1000 gals 19 3000#. CP ( Pulled 2-3/4 sell 24 hour Closed CV as	ipple ar n hole i 5% NELT 0-Prk. 8" tubir rs.	nd latch formatio acid. ng and r	ned into I on down 2- AIR 2.3 b	Baker Mod -3/8" tul opm. Flo (obe pum)	del "D" bing ll ushed wi	packer ( 501' to ith 50 bi	et 11,55 bls w check	,400°. 13° wit ater. 1	th PP 17	
t. 5. I	duptured blu	ank off	pluge a	Position	ed well '	te pump	ing.		······································	******************************	
4. ( 5. I	duptured blu	ank off	pluge a	Position	etion For	to pump:	Company Gmlf Ot	l <sup>C</sup> ong	······································	);;	
Witnessed by	uptured blu	enk off	pluge a	Position Product LOW FOR R	ed well of	ramen Work Ri	Company Gulf Od:	NLY	poratic		
t. 5. I	uptured blu	ank off	pluge a	Position Product	ed well of	ramen Work Ri	Company Gmlf Ot	NLY Interva	poratic	Comp	pletion Date
Witnessed by H. A. Ma	uptured bla	FI 11,513	pluge a	Position Product LOW FOR R	etion For	ramen Work Ri	Company Gnlf Of EPORTS O	NLY	p <b>orati</b> c	Comp 2-2 Depth	3-50
Witnessed by H. A. Ma  D. F. Elev. 3797  Tubing Diam	tuptured blu	FI 11,513	LL IN BE	Position Product LOW FOR R	etion For	WORK RI	Company Gnlf Of EPORTS O	NLY	p <b>orati</b> c	Comp 2+2	3-50
Witnessed by H. A. Ma  D. F. Elev. 3797  Tubing Diam 2-7/8*	eter	FI 11,513	LL IN BE	Position Product LOW FOR R	ed well of the second s	WORK RIDATA	Company Gulf Oil Producing 11,500	NLY	p <b>orati</b> c	Comp 2-2 Depth	3-50
Witnessed by H. A. Ma  D. F. Elev. 3797  Tubing Diam 2-7/8  Perforated In	eter	FI 11,513	LL IN BE	Position Product LOW FOR R ORIGI	otion For REMEDIAL INAL WELL	WORK RIDATA  ring Diame 7	Company Gulf Oil EPORTS O Producing 11.500 eter	NLY	p <b>orati</b> c	Comp 2-2 Depth	3-50
Witnessed by H. A. Ma  D. F. Elev. 3797  Tubing Diam 2-7/8  Perforated In	eter	FI TD 11,513 Tubin	LL IN BE	Position Product LOW FOR R ORIGI PBTI	otion For REMEDIAL INAL WELL	WORK RIDATA  ring Diame 70  cing Forma RKOVER	Company Gulf Oil Producing 11,500	NLY Interva	p <b>orati</b> c	Comp 2-2 Depth	3-50
Witnessed by H. A. Ma  D. F. Elev. 3797  Tubing Diam 2-7/8  Perforated In  Open Hole In 11,501	eter  cterval(s)  Date of	FI 11,513 Tubin	pluge a LL IN BE	Position Product LOW FOR R ORIGI PBTI	Oil St  Produ Sha TS OF WOIl	WORK RIDATA  ring Diame 70  cing Forma RKOVER	Company Gn1 O1 EPORTS O Producing 11.50 eter  Production 3 P D	NLY SInterva	poratic	Comp 2-2 Depth	Gas Well Potential
Witnessed by H. A. Ma  D. F. Elev. 3797  Tubing Diam 2-7/8  Perforated In  Open Hole In 11,501  Test  Before	eter  iterval(s)  butterval  Date of Test	FI TD 11,513 Tubin Oi	pluge a LL IN BE	Position Product LOW FOR R ORIGI PBTI	Oil St  Produ Sha TS OF WOIl	WORK RIDATA  ring Diame 70  cing Forma RKOVER	Company Gmif Ot: EPORTS O. Producing 11,500 eter  Production 3 PD	NLY Sinterva	GOR c feet/Bb	Comp 2-2 Depth	Gas Well Potential
Witnessed by H. A. Ma  D. F. Elev. 3797  Tubing Diam 2-7/8  Perforated In  11,501  Test  Before Workover  After	eter  aterval(s)  bate of Test  1-4/62	FI 11,513 Tubin	pluge a LL IN BE ag Depth 6072	Position Product LOW FOR R ORIGI PBTI  RESULT  Gas F	Oil St.  Produ Sha  TS OF WOI  Production CFPD	WORK RIDATA  ring Diame 78  cing Forma RKOVER  Water F	Company Gn1f Of: EPORTS O. Producing 11,500 eter  Production 3 P D	NLY Sinterva Cubi	GOR c feet/Bb	Comp 2+2 Depth 1,501	Gas Well Potential
Witnessed by H. A. Ma  D. F. Elev. 3797  Tubing Diam 2-7/8  Perforated In  11,501  Test  Before Workover  After	eter  iterval(s)  Date of Test  1-43-62  OIL CONSE	FI 11,513 Tubin	pluge a LL IN BE ag Depth 6072	Position Product LOW FOR R ORIGI PBTI  RESULT  Gas F	Oil St.  Produ Sha  TS OF WOI  Production CFPD	Water F  Water F  Water F  Circeby certifine best of	Company Gn1f Oi EPORTS O Producing 11.50 eter  Production BPD  Sty that the ir my knowled	Cubi-	GOR c feet/Bb	Comp 2+2 Depth 1,501	Gas Well Potential MCFPD
Witnessed by H. A. Ma  D F Elev. 3797 Tubing Diam 2-7/8* Perforated In 11,501  Test Before Workover After Workover	eter  iterval(s)  Date of Test  1-43-62  OIL CONSE	FI 11,513 Tubin	pluge a LL IN BE ag Depth 6072	Position Product LOW FOR R ORIGI PBTI  RESULT  Gas F	Production CFPD  I he to t	WORK RIDATA  ring Diame 70  cing Forma RKOVER  Water H B  reby certified best of	Company Gn1f Of: EPORTS O. Producing 11,500 eter  Production 3PD  Fy that the ir	Cubi	GOR c feet/Bb	Comp 2+2 Depth 1,501	Gas Well Potential MCFPD