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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>			
Lease <b>L. R. Chamberlain</b>	Well No. <b>1</b>	Unit Letter <b>B</b>	Section <b>14</b>	Township <b>15-S</b>	Range <b>37-E</b>		
Date Work Performed <b>1-18-62, 1962</b>	Pool <b>Denton</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):  
☐ Plugging
 ☐ Remedial Work
 **Acidized and replaced Kobe Pump.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

**TD 11,513'**

1. Pulled 2-3/8" tubing and Kobe pump. Ran 2-3/8" tubing with Baker anchor type seal nipple and latched into Baker Model "D" packer at 11,400'.
2. Treated open hole formation down 2-3/8" tubing 11,501' to 11,513' with 1000 gals 15% HCLT acid. AIR 2.3 bpm. Flushed with 50 bbls water. TP 1700-3000#. CP 0-Prk.
3. Pulled 2-3/8" tubing and replaced Kobe pump, filters and check. Circulated well 24 hours.
4. Closed CV and tested 2-3/8" tubing with 3000#. No drop in pressure.
5. Ruptured blank off plugs and started well to pumping.

Witnessed by <b>H. A. Maloch</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

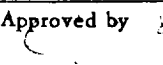
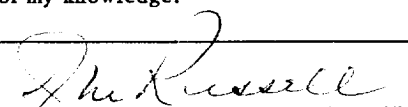
D F Elev. <b>3797</b>	T D <b>11,513</b>	P B T D <b>--</b>	Producing Interval <b>11,501-11,513</b>	Completion Date <b>2-23-60</b>
Tubing Diameter <b>2-7/8"</b>	Tubing Depth <b>6072</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>11,501</b>	

Perforated Interval(s)  
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Open Hole Interval <b>11,501 - 11,513</b>	Producing Formation(s) <b>Shale</b>
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### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>1-4/62</b>	<b>81</b>	<b>--</b>	<b>265</b>	<b>--</b>	<b>--</b>
After Workover	<b>1-23-62</b>	<b>196</b>	<b>--</b>	<b>180</b>	<b>--</b>	<b>--</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title		Position <b>Area Production Manager</b>	
Date		Company <b>Gulf Oil Corporation</b>	