District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

OIL CONSERVATION DIVISION

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

040 South Pacheco, S					1 87505				
	REQUES							AMENDED REPO	
					AUTHORIZA	ATION TO T	RANSPOR 1 OGRID N		
			name and Addre				16935		
	410 17th Street, Suite 1400 Denver, Colorado 80202							3 Reason for Filing Code	
⁴ API Nu	mber	Deliver, C	:01012U0 80202		l Name		CH 4/1	* Pool Code	
30 - 025-05311					Wolfcamp			17290	
Property	Code			-	rty Name amberlain			⁹ Well Number 5	
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	m Hole Loc			 					
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18 Transporter OGRID		Transporter and Addre	ss		²⁰ POD ²¹ (D/G	22 POD ULSTR Location and Description		
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Scott M. Webb

5/4/98

Regulatory Coordinator