## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of	Report by Checking B	elow		
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON F OF CASING SI	RESULT OF TEST HUT-OFF	REPORT ON REPAIRING WELL		
REPORT ON RESULT OF PLUGGING WELL	REPORT ON F OPERATION	RECOMPLETION	REPORT ON (Other) Acidizing	x	
		August 23, 1954	Hobbs, New Mexi.	CO	
Following is a report on the wor	k done and the results obt	ained under the heading	noted above at the		
Gulf Oil Corporation			L. R. Chamberlain		
(Company or Operator)		(Lease) , Well No			
nalli Durton (Contracto	or)	, Well No	in the 1/4 ME 1/4 of Sec	. 14	
15-S , R 37-E , NMPM.,	Denton-Wolfcamp	Pool,	Lea	Coun	
The Dates of this work were as folows:.	Augu	s <b>t6-</b> 8, <b>1</b> 954			
Notice of intention to do the work (	(was not) submitted on .	Form C-102 on	(Cross out incorrect words)	, 19	
and approval of the proposed plan (	(was not) obtained.				
<u></u>					
DETA	ILED ACCOUNT OF WO	RK DONE AND RESU	LTS OBTAINED		
The following work was	done as per verbal	l approval as fo	llows:  acid. Inj rate 42 gallon	ns	
The following work was	done as per verbal thru tubing with ig with 52 barrels	l approval as for 4000 gallons MCA of oil. Tubing	llows: acid. Inj rate 42 gallon pressure 0#-3400#. Casing	n <b>s</b> š	
The following work was  Acid treated formation ar minute. Flushed tubin cessure 0-3400#. Joh com	done as per verbal thru tubing with a g with 52 barrels plete 6:15PM 8-6-	l approval as for 4000 gallons MCA of oil. Tubing p 54. Let well st	llows: acid. Inj rate 42 gallon pressure 0#-3400#. Casing and 3 hours.	3	
The following work was  Acid treated formation or minute. Flushed tubin ressure 0-3400%. Job com Swabbed 52 barrels load mabbed 227 bbls oil, 179	thru tubing with ing with 52 barrels plete 6:15PM 8-6-10011 thru 2-7/8" bbls water and according to the control of the control	l approval as for 4000 gallons MCA of oil. Tubing p 54. Let well state tubing in 12 hour	llows: acid. Inj rate 42 gallon pressure 0#-3400#. Casing	š	
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The following work was  Acid treated formation or minute. Flushed tubin ressure 0-3400%. Jot com Swabbed 52 barrels load abbed 227 bbls oil, 179 rturned well to Kobe pump	thru tubing with a with 52 barrels plete 6:15PM 8-6-100 bbls water and active.	l approval as for 4000 gallons MCA of oil. Tubing p 54. Let well st tubing in 12 hour id residue in 22	acid. Inj rate 42 gallon pressure 0#-3400#. Casing and 3 hours. rs. All load oil recovere hours. Top fluid 7000'.	3	
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The following work was  Acid treated formation or minute. Flushed tubin essure 0-3400%. Jot com  Swabbed 52 barrels load abbed 227 bbls oil, 179 turned well to Kobe pump  Witnessed by N. B. Jo (Name)	thru tubing with a with 52 barrels whith 52 barrels where 6:15PM 8-6-1011 thru 2-7/8" bbls water and action	l approval as for 4000 gallons MCA of oil. Tubing p 54. Let well state tubing in 12 hour id residue in 22  ulf Oil Corporate (Company)	acid. Inj rate 42 gallor pressure 0#-3400#. Casing and 3 hours.  rs. All load oil recovere hours. Top fluid 7000'.	š <b>d.</b>	
The following work was  Acid treated formation or minute. Flushed tubin ressure 0-3400%. Jot com  Swabbed 52 barrels load abbed 227 bbls oil, 179 rturned well to Kobe pump  Witnessed by N. B. Jo  (Name)	thru tubing with a with 52 barrels whith 52 barrels where 6:15PM 8-6-1011 thru 2-7/8" bbls water and action	l approval as for 4000 gallons MCA of oil. Tubing 154. Let well st tubing in 12 hour id residue in 22  I hereby certify th to the best of my	acid. Inj rate 42 gallor pressure 0#-3400#. Casing and 3 hours.  rs. All load oil recovere hours. Top fluid 7000'.	š <b>d.</b>	
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