

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) <b>ACIDIZING</b>	<b>XX</b>

July 23, 1952

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

L. R. Chamberlain

(Lease)

Loffland Brothers &amp; Cardinal Chemical Co.

(Contractor)

Well No. 5 in the NW 1/4 NE 1/4 of Sec. 14

T. 15-S, R. 37-E, NMPM, Denton - Wolfcamp

Pool, Lea

County.

The Dates of this work were as follows: July 22, 1952

Notice of intention to do the work (was) ~~XXXXXX~~ submitted on Form C-102 on July 22, 1952, 19\_\_\_\_, (Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXXXX~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Acidized by Cardinal Chemical Co. w/1000 gallons gel acid followed w/8000 gallons 15% regular acid, on formation at 2:30 PM 22nd. TP 1900-2500# Casing packer 1700-2700#. Injection rate 37 GPM, injection time 4 hrs 41 min. Flushed w/41 bbls oil, completed at 6:31 PM 22nd. Duration time 4 hrs 45 min.

**RESULTS:** Swabbed 73 bbls fluid in 5 hrs thru 2-3/8" tubing wide open ending at 12:01 AM 23rd. Well KO and flowed 63 bbls fluid in 5 hrs thru 2-3/8" tubing 1/2" choke ending at 5:00 AM 23rd. TP 25# C packer 0#. Of the 136 bbls fluid swabbed and flowed on 23, 110 bbls was acid water and 26 bbls acid cut oil. From 5:00 AM 23rd to 5:00 AM 24th flowed 215 bbls oil, no water in 24 hrs thru 2-3/8" tubing 1/2" choke TP 25#, CP 0# packer. July 24, 1952 well flowed 55 bbls oil, no water thru 2-3/8" tubing 1/2" choke in 6 hours.

Witnessed by J. E. Hartin

(Name)

Gulf Oil Corporation

(Company)

Drilling Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

C. D. Garland

Position Asst. Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

(Title)

(Date)