NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of Well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other) ACIDIZING	XX
	July 22, 1952	Hobbs, Ne	w Mexico
Following is a report on the work	done and the results obtained under the heading	noted above at the	
Gulf Oil Corporation (Company or Or	Derator) L. R.	Chamberlain	
Loffland Brothers Dril (Contractor	ling Company Well No. 5	in the NN	Sec. 14
T 15-S , R 37-E , NMPM.,	Denton-Wolfcamp Pool,	L ea	County
The Dates of this work were as follows:	July 20, 1952		
) (XXXXXXX) submitted on Form C-102 onJuly		
and approval of the proposed plan (was		(Cross out incorrect words)	19
DETAI	LED ACCOUNT OF WORK DONE AND RESU	LTS OBTAINED	
Acidized w/4000 gallon at 1:30 PM TP 2300# to	LED ACCOUNT OF WORK DONE AND RESU s 15% regular acid by Cardinal Ch 1500#, CP 2400# to 1600#. Inject duration time 5 hrs. Flushed w/41	emical Co. Acid on formation rate 19 gallons per	ation min.
Acidized w/4000 gallon at 1:30 PM TP 2300# to Injection time 4 hrs, or RESULTS: Swabbed 33 blam 21st. From 5:00 AM 22-3/8" tubing wide open	s 15% regular acid by Cardinal Ch 1500#, CP 2400# to 1600#. Inject duration time 5 hrs. Flushed w/41 bls acid cut oil and 75 b.ls acid 21st to 7:30 AM swabbed 10 bbls on in $2\frac{1}{2}$ hrs. Well KO and flowed bs thru 2-3/8" tubing $\frac{1}{2}$ " choke end:	emical Co. Acid on formation rate $19\frac{1}{2}$ gallons per bbls oil. water in $10\frac{1}{2}$ hrs ending il $3/10\%$ BS, no water the bade 157 bbls oil $3/10\%$	min. 5:00
Acidized w/4000 gallon at 1:30 PM TP 2300# to Injection time 4 hrs, on RESULTS: Swabbed 33 bland 21st. From 5:00 AM 22-3/8" tubing wide open BS, no water in 21½ hrs	s 15% regular acid by Cardinal Ch 1500#, CP 2400# to 1600#. Inject duration time 5 hrs. Flushed w/41 bls acid cut oil and 75 b.ls acid 21st to 7:30 AM swabbed 10 bbls on in $2\frac{1}{2}$ hrs. Well KO and flowed bs thru 2-3/8" tubing $\frac{1}{2}$ " choke end:	emical Co. Acid on formation rate $19\frac{1}{2}$ gallons per bbls oil. water in $10\frac{1}{2}$ hrs ending il $3/10\%$ BS, no water the bade 157 bbls oil $3/10\%$	min. 5:00
Acidized w/4000 gallon at 1:30 PM TP 2300# to Injection time 4 hrs, on RESULTS: Swabbed 33 bland 21st. From 5:00 AM 22-3/8" tubing wide open BS, no water in 21½ hrs Volume unable to measure witnessed by J. E. Hartin	s 15% regular acid by Cardinal Ch 1500#, CP 2400# to 1600#. Inject duration time 5 hrs. Flushed w/41 bls acid cut oil and 75 bls acid 21st to 7:30 AM swabbed 10 bbls on in 2½ hrs. Well KO and flowed bs thru 2-3/8" tubing ½" choke endire. TP 0#. Gulf Oil Corporation (Company)	emical Co. Acid on formation rate 19½ gallons per bbls oil. water in 10½ hrs ending il 3/10% BS, no water they heads 157 bbls oil 3/1 ing at 5:00 AM 22nd. Gas the first property of the information given above is true at the information given above is true at the information given above is true.	min. 5:00 uru 0%
Acidized w/4000 gallon at 1:30 PM TP 2300# to Injection time 4 hrs, or RESULTS: Swabbed 33 by AM 21st. From 5:00 AM 22-3/8" tubing wide open BS, no water in 21½ hrs Volume unable to measure Witnessed by J. E. Hartin (Name) Approved: OIL CONSERVATION C	s 15% regular acid by Cardinal Ch 1500#, CP 2400# to 1600#. Inject duration time 5 hrs. Flushed w/41 bls acid cut oil and 75 b.ls acid 21st to 7:30 AM swabbed 10 bbls on in 2½ hrs. Well KO and flowed bs thru 2-3/8" tubing ½" choke endire. TP 0#. Gulf Oil Corporation (Company)	emical Co. Acid on formation rate 19½ gallons per bbls oil. water in 10½ hrs ending il 3/10% BS, no water they heads 157 bbls oil 3/1 ing at 5:00 AM 22nd. Gas the first property of the information given above is true at the information given above is true at the information given above is true.	min. 5:00 uru 0%
Acidized w/4000 gallon at 1:30 PM TP 2300# to Injection time 4 hrs, on the American Section 1:30 PM TP 2300# to Injection time 4 hrs, on the American Injection time 4 hrs, on the Injection time 5 hrs,	s 15% regular acid by Cardinal Ch 1500#, CP 2400# to 1600#. Inject duration time 5 hrs. Flushed w/41 bls acid cut oil and 75 b.ls acid 2lst to 7:30 AM swabbed 10 bbls of in 12½ hrs. Well KO and flowed by s thru 2-3/8" tubing ½" choke end re. TP 0#. Gulf Oil Corporation (Company) I hereby certify tha to the best of my k Name	emical Co. Acid on formation rate 19½ gallons per bbls oil. water in 10½ hrs ending il 3/10% BS, no water they heads 157 bbls oil 3/1 ing at 5:00 AM 22nd. Gas the first property of the information given above is true at the information given above is true at the information given above is true.	min. 5:00 uru 0%