Submit 5 Copies Appropriate District Office **DISTRICT I** P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator											
Address	CIL FET	en e								Well API No. 30 - 025-05312	W
P. O. BO		MUUSTON.	. 2775	Jan	<u> </u>					30 - 043-03314	
Reason (s) for Filling (check p	proper box	<i>)</i>						Other (Please	· · falsa		
New Well Recompletion	i	,	Change in Ti	Fransporte	≄r of:						
Recompletion Change in Operator X	i	Oil			Dry G	ias 🔲	, · · · · · · · · · · · · · · · · · · ·	EFFECTI'	VE De	toker 30, 1	1992
	•	Casinghea	d Gas		Conde	ensate				101-	772
If chance of operator give name and address of previous operate	AC										
		Chevron	U.S.A. Inc.,	P. O. Box	<u> (1150,)</u>	Midland, T	X 79702			_	
II. DESCRIPTION OF Lease Name	F WELL	AND LEA				·		_			
			Well I	No. Pool	Name,	, Including F	ormation			Kind of Lease	Lease 1
L. R. Chamberlain			2	Dent	ton Wolfe	···			s	State, Federal or Federal	·e
Location					All Yrum	Сальр			.4	Fee	
Unit Letter	С	4	200		_				=		
V-000 200-000-00-00-00-00-00-00-00-00-00-00-00	<u> </u>	— ' —	0660	Feet P	From The	he <u>North</u>	thLi	ine and	1980	Feet From Th	· VEICE T
Section 14	Township	158		Range	~	******					he <u>West</u> Li
III. DESIGNATION O	OF TRAN		- OF O	- ' FAED		37E	, 17	NMPM,		Lea	County
Name of Authorized Transporter	er of Oil	SPURIE	KOF OF	L AND I	NATU						
	200	$\Box \mathbf{x}$	Of Com.	densate		Ada	dress (G	iive address t	o which apj	proved copy of this	form is to be sen
Shell Pipeline Corp.					L						/UIN
Name of Authorized Transporter	z of Caringr	head Gas	y X or	r Dry Gas		Addı	iress (G	O. Box 1910.	, Midland,	TX 79702	
f well produces oil or liquids.		Trait	7) which upp. Midland,	proved copy of this j	form is to be sent
ive location of tanks.		Unit	Sec.	Twp.	Rge.	. Is gas	actually con		When ?	1X 79702	
		<u> </u>	1 1	i '	1				l		
this production is commingled V. COMPLETION DA	d with that fi	from any other	T lease or pr	~~l oive o	-mins		Yes			Unknown	<u>.</u>
V. COMPLETION DA	ATA		Reason of F	M, Bire	wanna.	ing order in	umber:				
			Oil Wel	all Gas	s Well	New Well	T ver Love				
Designate Type of Con			_		W.L ,	NCW TY	Workover	Deepen Deepen	Plugback	Same Res'v	Diff Res'v
Date Spudded		Date Compl.	. Ready to P	rod.		Total Depti	<u></u>		1 n m r		
levations (DF, RKB, RT, GR, et					'	<u> </u>			P. B. T. D.	٨	
	AC.)	Name of Prod	Jucing Form	Astion		Top Oil/Ga	as Pay		Tubing De	lenth	
eforations						<u> </u>					
			-	<u></u>					Depth Cas	sing Shoe	
HOLE SIZE		7	TUBING, C	CASING A	AND CF	EMENTING	G RECORD	,			
HOLE SHAP		CASIN	G & TUBIN	IG SIZE			DEPTH SET			SACKSC	
									 	SACKS CE	MENT
											
THE PARTY OF THE P								'	<u> </u>		
TEST DATA AND RE	EQUEST	FOR ALJ	LOWAB	LE							
IL WELL (Test must be te First New Oil Run To Tank	be after reci	overy of total	volume of l	load oil an	sd must /	be equal to	or exceed to	llowable (Li- dani	th or be for full 24 h	
THE NEW OIL KILL TO THE	۲	Date of Test			T	Producing M	Method	pp allowable fo (Flow, pump)r this aepur	s or be for full 24 m	(OUTS)
ngth of Test	7	Tubing Pressur									
		.mmg	.e		۲	Casing Press	sure		Choke Size	c	
tual Prod. During Test	C	Oil - Bbls.	· · · · · · · · · · · · · · · · · · ·			Water - Bbls.					
AS WELL						/acci	•	ľ	Gas - MCF		
AS WELL ual Prod. Test - MCF/D	1,				_						
al Prod. 1est - MCP/D	1	ength of Test	,		P	3bls. Conder	nsate/MMCF	ē T	Gravity of C		
ing Method (pilot, back p	nroeg.) T	Tubing Pressure	Objet in					ľ	Jiavny or _	ondensate	
	1		•	•	ارا	asing Press	nure (Shut - in	n) (Choke Size	;	
OPERATOR CERTIF	FICATE	OF COM	PI.IANC	TE.	-						
hereby certify that the rules and	d regulations	ns of the Oil Co	Conservation				OII	2010			
ivision have been complied with	ith and that th	the information	on given show	~114			UIL	CONS		TION DIVISION	ON
true and complete to the best of	of my know!	ledge and beli	ilef.	¥¢	1	Data /				0 2 1993	-
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12/22/92 (71511	683-1	13/6	_	1						
<u>E</u>	_	Tale	ephone No.		1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.