

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>				Address <b>Box 2167, Hobbs, New Mexico</b>		
Lease <b>L. R. Chamberlain</b>	Well No. <b>2</b>	Unit Letter <b>C</b>	Section <b>14</b>	Township <b>15-S</b>	Range <b>37-E</b>	
Date Work Performed <b>April 13-24, 1959</b>		Pool <b>Denton Wolfcamp</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	<b>Plug Back &amp; Recomplete in Denton-Wo.</b>

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Plug back and abandoned Denton Pool, recompleted in Denton Wolfcamp Pool as follows:**
1. Loaded 7-5/8" casing with water. Dropped Baker trip bob in top of Baker Model D packer at 11,725'. Pressured 7-5/8" csg with 1000# for 30 minutes. O.K.
  2. Dumped 2 sacks cement on top of packer at 11,725'.
  3. Located casing collar, flagged line. Perf 7-5/8" csg w/4, 1/2" JHPF 9056-59', 9068-72', 9078-80', 9084-86' & 9089-91'.
  4. Ran 2-7/8" tbg with Baker FB packer. Spotted acid over perfs. Raised tbg & set packer at 8911'. Treated perfs 9056-91' with 4000 gals 15% NE acid, 45 rubber balls fed continuously thruout treatment. IR 231 gpm. TP 4100-3100#. CP 800# applied.
  5. Ran 7-5/8" gauge ring & junk basket on WL to 9050'. Ran 7-5/8" Baker Model D prod packer on WL set at 9025'. Ran 2 1/4 jts (9031') 2-7/8" tbg, 10' anchor bull plugged on bottom set at 9043'. Kebe pump assembly 9015-9025'.
  6. Returned well to production.

Witnessed by <b>N. B. Jordan</b>	Position <b>Field Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev. <b>3805' GL</b>	T D <b>12,841'</b>	P B T D <b>12,708'</b>	Producing Interval <b>12,330-12,590'</b>	Completion Date <b>12-15-51</b>	
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>12,570'</b>	Oil String Diameter <b>7-5/8" (5 1/2" liner)</b>	Oil String Depth <b>11,865' (14 in-12,749')</b>		
Perforated Interval(s) <b>12,330-12,430', 12,470-12,520', 12,550-12,590'</b>					
Open Hole Interval			Producing Formation(s) <b>Devonian</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Dev. 1-22-59</b>	<b>14</b>	<b>12.0</b>	<b>0</b>	<b>857</b>	<b>-</b>
After Workover	<b>Wp. 4-23-59</b>	<b>176</b>	<b>-</b>	<b>0</b>	<b>-</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>Area Production Supt.</b>	
Title		Position <b>Area Production Supt.</b>	
Date		Company <b>Gulf Oil Corporation</b>	