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NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the wark specified is completed. It should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report on beginning drilling operations, results of should be signed and filed as a report of beginning drilling operations.

	Indicate nature	of report by checking belo	ow.	
REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL		
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING		
REPORT ON RESULT OF SHUT-OFF	TEST OF CASING	REPORT ON I	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF	PLUGGING OF WELL	Results of pl	ugging back in an ut off bottom hole	water II
'ollowing is a report on the	work done and the results obt		Hobbs, Ne	
Gulf Oil Corporati	Lon L. R.	Chamberlain Lease	Well No	in th
NE NW	of Sec. 14	, т. 15- S	, R. 37-Е	, N. M. P. M.
Denton	Pool	Lea		County
he dates of this work were	as follows: May 22	,1952		
otice of intention to do the	work was (5000 submitte	ed on Form C-102 on	May 20, 1952	19
nd approval of the proposed	l plan was (x. s.no.) obtained.	(Cross out incorrect words	s.)	
DE	TAILED ACCOUNT OF WO	ORK DONE AND RESUL	TS OBTAINED	
	(SEE ATT	ACHED SHEET)		

Witnessed by	Gulf Oil Corporation Company	Forensa Title
APPROVED: OIL CONSERVATION COMMISSION	I hereby swear or affirm that is true and correct.	the information given above
Roy narhrough	Name Lhon Ja	15
Name	PositionAreaProdS	
Title	Representing Gulf Oil	-
	AddressBox 2167Hob	

PLUGGING BACK PROCEEDURE: Set 5-1/2" OD 23# HOWCO Type DC squeeze packer at 12,450'. Dumped 75 sacks Trinity Inferno slow set cement down tubing to liner perforations with maximum pressure of 1200#. Squeezed perforations from 12,470' to 12,520'. Plug at 12,439'.

Acidized with 2000 gallons 15% NE acid by Western. TP 3000# to 5000#. CP 4000#, average injection rate 6 GPM chased with 36 bbls oil. Injection time 4 hours and 18 minutes. Duration time 4 hours and 38 minutes.

Perforated 5-1/2" liner from 12,240'-12,300', 12,115-12,200' and 12,010=12,080' with 4, $\frac{1}{2}$ " JHPF. Total of 845 holes.

Acidized with 2000 gallons 15% NE acid by Chemical Process. TP 0 to 1900#, CP 500 to 2100#. Average injection rate 44 GPM, injection time 45 minutes, duration time 65 minutes. Chased w/55 bbls oil.

Production before plugging back: 84 bbls oil and 22 bbls water per day.

Production after plugging back, acidizing, perforating 5-1/2" liner and reacidizing: Flowed 191 bbls oil and no water thru 2-3/8" tubing in 6 hours. Allowable 284 bbls per day - exempt.

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