

DUPLICATE

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-104

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

December 18, 1951
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation

L. R. Chamberlain

Well No. 2-D in NE 1/4 NW 1/4

Company or Operator

Lease

section 14, T. 15S, R. 37E, N.M.P.M. Denton Pool Lea County

Please indicate location: Elevation 3805' Spudded 4-5-51 Completed 12-15-51

Total Depth 12,841' P.B. 12,708'

Top Oil/Gas Pay 12,010' Top Water Pay

Initial Production Test: Pump Flow 604 (BOPD OR CU. FT. GAS PER DAY)

Based on 327.5 Bbls. Oil in 13 Hrs. 0 Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 1-1/4"

Tubing (Size) 2-3/8" 12,560' Feet

Pressures: Tubing 100# Casing Packer 500#

Gas/Oil Ratio 876 Gravity 46

Perforated 5-1/2" Casing Perforations:

Liner from 12590-12550', 12520-12470', 12430-12330'

Unit letter: C

Casing & Cementing Record

Size	Feet	Sax
13-3/8"	347	340
9-5/8"	4705	2000
7-5/8"	11851.37	680
Liner		
5-1/2"	969	76

Acid Record:

Show of Oil, Gas and water

4000 Gals Perforated Intervals S/ 327.5 bbls in 13 hrs.

Gals to S/

Gals to S/

Shooting Record. S/

Qts to S/

Qts to S/

Qts to S/

Natural Production Test: Pumping 0 Flowing

Test after acid or shot: Pumping 604 (Est) Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2125'
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres 4660'
T. Glorieta 6220'
T. Drinkard
T. Tubbs 7280'
T. Abo 7980'
T. Wolfcamp Limestone 9070'
T. Miss 10950'
Woodford 11755'

T. Devonian 11860'
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
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T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: December 15, 1951

Pipe line taking oil or gas: Service Pipe Line Company

Remarks: Request that this well be placed in the Proration Schedule
on a production basis effective December 15, 1951.

Gulf Oil Corporation

Company or Operator

By:

Chas Taylor
Signature

CDB

Position: Area Prod. Supt.

Send communications regarding well to:

Name: Gulf Oil Corporation

Address: Box 216 7, Hobbs, New Mexico

APPROVED 12 - 19, 1951

OIL CONSERVATION COMMISSION

By:

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Title:

Oil & Gas Inspector