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SANTA FE			
FILE			
U.S.G.S.			
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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			I

DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65	
U.S.G.S.  LAND OFFICE  I RANSPORTER  OIL	AUTHORIZATION TO TRA		NATURAL GAS		
GAS OPERATOR					
PRORATION OFFICE					
Gulf Oil Corporation					
Address  Box 670, Hobbs, N.M.	. 88240				
Reason(s) for filing (Check proper box) New Well		Other (Pleas	e explain)		
Recompletion	Oil Dry Ga	ıs 🔲			
Change in Ownership	Casinghead Gas 🔽 Conder	nsate []			
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.	
L. R. Chamberlain	3 Denton Wol	fcamp	State, Federal or Fe	e Pee	
Location	50 Feet From The <b>north</b> Lin	ne and <b>2310</b>	Feet From The	west.	
7.1		37E , NMPI	T	County	
III. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address Box 1910, Mic		oy of this form is to be sent)	
Shell Pipeline Corp.  Name of Authorized Transporter of Cas				by of this form is to be sent)	
Tipperary Resources		!	nois, Midland	l, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. <b>B</b> 14 15S 37E	Is gas actually connec	'	nown	
If this production is commingled wit	h that from any other lease or pool,	give commingling orde	er number:		
IV. COMPLETION DATA  Designate Type of Completion		New Well Workover	Deepen Plug	Back   Same Restv.   Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth	
Perforations			Dept	th Casing Shoe	
	TUBING, CASING, AND	D CEMENTING RECO	RD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT	
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total voi	ume of load oil and mu	ist be equal to or exceed top allow	
OII, WELL  Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hou Producing Method (Flo	rs)		
Date First New Oil Num 10 Tunks		,			
Length of Test	Tubing Pressure	Casing Pressure	Cho	ke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas	•MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF Gran	vity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Cho	ke Size	
VI. CERTIFICATE OF COMPLIAN	CE	OIL	CONSERVATION APR 16 19	<del>71</del>	
Commission have been complied v	regulations of the Oil Conservation with and that the information given		J. J. O	, 19	
above is true and complete to the	e pest of my knowledge and perfer.	BY	MERVISOR DIS	THET	
DRIGIN C. F	AL SIGN	TITLE	BY SA THALK LAS		

(Signature)	_
Area Production Manager	
(Title)	
4-14-71	
(Date)	

. This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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APR 10 1971
OIL CONSERVATION COMM.
HOBBS, N. M.