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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease L. R. Chamberlain	Well No. 3	Unit Letter F	Section 14	Township 15-S	Range 37-E		
Date Work Performed 5-2, 16, 1962	Pool Denton - Workcamp			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 Drilled out plug, perf addl pay and acidized

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled 2-3/8" and 2-7/8" tubing and Kobe assembly. Ran Baker milling tool with 2, 4-1/2" drill collars. Milled over top Baker packer and recovered packer. Milled over lower Baker Model D packer and junk pusher. Drilled cement 9300 to 9210'. Drilled out BP at 9210'. Rotated bit and casing scraper to 9300', and circulated hole two hours. Ran Baker FB and gauge ring to 9325'. Ran Baker 7" CI BP and set at 9300'. Ran dump bailer with 2 sacks cement and dumped on BP at 9300'. Top of cement 9290'. Perforated 7" casing with 2, 3/8" super glass JHPF from 9335 -39' and 9348-55'. Ran 2-7/8" tubing with Baker 7" FB packer and retrievable BP and set BP at 9275' and let packer swing at 9255'. Displaced mud in tubing with water and spotted acid over perforations. Raised packer and set at 9219'. Closed Braden head valve and pumped acid into formation. Flushed with 55 BW. AIR 1.3 bpm. TP 1100-500#, CP 600-150#. Moved BP to 9219' and packer to 9050' to test perforations in 7" casing 9090-9200'. Swabbed 175 BO, 22 BW in 40 hours ending 7 AM, 5-7-62. Pulled 2-7/8" tubing, Baker FB packer and retrievable BP. Ran Baker model "D" production packer on wire line and set at 9070'. Ran 2-7/8" and 2-3/8" tubing and set at 9269'. Installed 2-1/2" X 1-1/2" BJ Hyd Pump. Placed well on production.

Witnessed by H. A. Maloch	Position Production Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3787	T D 12,711	P B T D 9200	Producing Interval 9090-9200	Completion Date 5-5-62
Tubing Diameter 2-3/8" & 2-7/8"	Tubing Depth 9119'	Oil String Diameter 7"	Oil String Depth 12,711	

Perforated Interval(s) 9090-9200'	Open Hole Interval --	Producing Formation(s) lime
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-19-62	14	--	37	--	--
After Workover	5-16-62	77	--	73	--	--

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name E. C. Ballinger	
Title		Position Area Petroleum Engineer	
Date		Company Gulf Oil Corporation	