

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) PLUG BACK	XX

February 27, 1953
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

L. R. Chamberlain

(Lease)

Ballew Drilling Co

(Contractor)

Well No. 3 in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 14

T. 15-S, R. 37-E, NMPM., Denton

Pool, Lea

County.

The Dates of this work were as follows: January 5 - February 11, 1953

Notice of intention to do the work (was) ~~(insert)~~ submitted on Form C-102 on December 10, 1952, 19.....
(Cross out incorrect words)

and approval of the proposed plan (was) ~~(insert)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

SEE ATTACHED SHEET

Witnessed by N. B. Jordon
(Name)

Gulf Oil Corporation
(Company)

Foreman
(Title)

Approved:

OIL CONSERVATION COMMISSION

Ray Yurbrough
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Edgar Taylor

Position Area Prod. Supt.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

CHAMBERLAIN #3

TD 12,712' PBD 12,381' Displaced oil in hole w/300 bbls water, pulled tubing, went in hole w/DP and fished stuck packer. Ran HOWCO retrievable retainer on DP, set at 12,275'. Tested for communication between perforations in 7" casing at 12,300' to 12,375' and 12,165' to 12,250', tested w/2500# for 30 minutes, no indication of fluid coming around, no circulation, pulled out of hole. Ran and set Baker model N-3B cast iron bridging plug on wire line in 7" casing at 12,280' w/1½ sacks Trinity slow set cement on top plug. Ran Baker model "D" production packer and set in 7" casing at 12,092' on wire line by Welex. Ran 2-7/8" tubing set on packer at 12,092, perforations 12,165-12,163'. Displaced water w/446 bbls oil. Swabbed 53 bbls load oil 225 bbls water in 24 hours. Swabbed 250½ bbls salt water 1½ bbls oil in 24 hours. Swabbed 55 bbls oil 171 bbls water in 24 hours. Swabbed 4 bbls oil 120 bbls water in 8 hours. Swabbed 40 bbls oil 106 bbls water in 10 hours. Swabbed 70 bbls oil 90 bbls water in 24 hours. Swabbed 127 bbls oil 81 bbls water in 24 hours. Swabbed 27 bbls oil 162 bbls water in 24 hours. Swabbed 63 bbls oil 390 bbls water in 48 hours. Swabbed 43 bbls oil 163 bbls water in 24 hours. Swabbed 15 bbls oil 56 bbls water in 9 hours. Acidized w/4000 gallons 15% regular acid by Chemical Process thru tubing. TP 3600-2000#. CP 2000-1500#. Injection rate 38½ GPM, injection time 1 hour 44 minutes, duration 2 hours 21 min. Flushed w/50 bbls oil. Swabbed 26 bbls oil 102 bbls acid water in 12 hrs. Swabbed 27 bbls oil and 188 bbls water in 24 hours. Swabbed 23 bbls oil 188 bbls water in 24 hours. Swabbed 6 bbls oil and 57 bbls water in 6 hrs.

[illegible][illegible]