

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

RECEIVED

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on plugging back in an attempt to shut off bottom hole water	XX

May 13, 1952

Hobbs, New Mexico

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation L. R. Chamberlain Well No. 3 in the
Company or Operator Lease
SE NW of Sec. 14 T. 15 S R. 37 E N. M. P. M.,
Denton-Devonian Pool Lea County.

The dates of this work were as follows: May 13, 1952

Notice of intention to do the work was (~~received~~) submitted on Form C-102 on May 9, 1952, 19____, and approval of the proposed plan was (~~received~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

PLUGGING BACK PROCEDURE: Went in well with HOWCO retrievable retainer on bottom of tubing and set at 12,475'. Pressured w/2500# for 30 minutes., no drop in pressure. Picked up and reset at 12,453'. Pressured w/2500# for 30 minutes, no drop in pressure. Picked up and reset at 12,387' and pumped in formation 1-1/2 bbls 55 visc. mud per minute, pumped 6 bbls on 4 minutes w/2300# pressure. Went in hole with HOWCO DC retainer and set at 12,387'. Backed off from retainer and spotted 76 bbls water thru tubing at bottom above retainer. Displaced w/50 bbls mud. Dumped 2 sacks regular cement on top of retainer w/HOWCO dump bailed on wire line. WOC 12 hours and ran bailer to check top of cement. Found top of cement at 12,381', 6' cement. Production before plugging back 566 bbls oil and 254 bbls water in 8 hours. Production after plugging back, flowed 145 bbls oil, .8% BS in 4 hours, no water.

Witnessed by W. G. Cagle Name Gulf Oil Corporation Drilling Foreman
Company Title

APPROVED:
OIL CONSERVATION COMMISSION

[Signature]
Oil & Gas Inspector
Title

I hereby swear or affirm that the information given above is true and correct.

Name C. D. Borland
Position Asst. Area Prod. Supt.

Representing Gulf Oil Corporation
Company or Operator

Address Box 2167, Hobbs, New Mexico