## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified to completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

instructions in the Rules and Regulations of	Indicate Nature of Report	by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF CASING SHUT-OF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOME OPERATION	PLETION	REPORT ON (Other) ACIDIZING	XX
	July 14	, 19 <b>52</b>	Hobbs, New	Mexico
Following is a report on the work do	ne and the results obtained un	der the heading r	noted above at the	
Gulf Oil Corporation (Company or Operator	or)	L. R. C	Chamberlain (Lease)	
Parker Drilling Company (Contractor)				
г. <b>15-S</b> ., r. <b>37-</b> E., nmpm., Dent	on - Holicamp	Pool,	Lea	Coun
The Dates of this work were as follows:	July 13, 1952			
Notice of intention to do the work (was)	submitted on Form C-	102 onJ.LLYI	49.1952	, 19
			(Cross out incorrect words)	
nnd approval of the proposed plan (was) <b>M</b> DETAILE  Acidized w/40	DACCOUNT OF WORK DO OO gallons 15% regul	ne and resu lar acid by	LTS OBTAINED Cardinal Co thru 2-3/	/8#
DETAILE:  Acidized w/40 tubing, casing perf rate 28 gals. per m packer., 2900#. Flu  RESULTS: Swab 6:30 FM 7-13-52. KO load oil, cut 4% BS 24 hr rate 209,800	D ACCOUNT OF WORK DO  OO gallons 15% regul  Corations at 9340-932  din. Injection time 2  shed w/38 bbls oil.  Obed 38 bbls oil, 17  & flowed thru tubin  & water in 10½ hrs  cu.ft. 40 gravity, 1	NE AND RESULAR acid by 20° & 9300-92° hrs. 21 mi Complete 2: bbls acid wing 3/4" chokending 5:00° TP 75#, CP p	Cardinal Co thru 2-3/0250. Average injection. TP 2700# - 2500#, 30 PM 7-13-52.  Water in 4 hrs ending the 79 bbls water, 159 AM 7-14-52. Gas volume	'8" On CP, bals
DETAILE: Acidized w/40 tubing, casing perf rate 28 gals. per m packer., 2900#. Flu  RESULTS: Swab 6:30 PM 7-13-52. KO load oil, cut 4% BS 24 hr rate 209,800  Witnessed by	D ACCOUNT OF WORK DO OO gallons 15% regul forations at 9340-932 din. Injection time 2 shed w/38 bbls oil. Obed 38 bbls oil. Obed 38 bbls oil, 17 Obed 48 bbls oil, 17 Obed 48 bbls oil, 17 Obed 58 bbls oil, 18 Obed 58 bbl	NE AND RESULAR acid by 20° & 9300-92° hrs. 21 mi Complete 2: bbls acid was 3/4" choose ending 5:00 P 75#, CP p	Cardinal Co thru 2-3/0250. Average injectin. TP 2700# - 2500#, 30 PM 7-13-52.  Water in 4 hrs ending to 79 bbls water, 159 AM 7-14-52. Gas volumeacker.  Drilling Forem (Title)	gu on CP, bols me
DETAILE: Acidized w/40 tubing, casing perf rate 28 gals. per m packer., 2900#. Flu  RESULTS: Swab 6:30 PM 7-13-52. KO load oil, cut 4% BS 24 hr rate 209,800  Witnessed by	D ACCOUNT OF WORK DO OO gallons 15% regul forations at 9340-932 din. Injection time 2 shed w/38 bbls oil. Obed 38 bbls oil, 17 & flowed thru tubin & water in 10½ hrs cu.ft. 40 gravity, 7	NE AND RESULAR acid by 20° & 9300-92° hrs. 21 mi Complete 2: bbls acid was 3/4" choose ending 5:00 P 75#, CP p	Cardinal Co thru 2-3/0250. Average injection. TP 2700# - 2500#, 30 PM 7-13-52.  Water in 4 hrs ending the 79 bbls water, 159 DAM 7-14-52. Gas volumeacker.  Drilling Forem (Title)	gu on CP, bols me
DETAILE:  Acidized w/40 tubing, casing perf rate 28 gals. per m packer., 2900#. Flu  RESULTS: Swab 6:30 PM 7-13-52. KO load oil, cut 4% BS 24 hr rate 209,800  Witnessed by Glen Stach (Name)	D ACCOUNT OF WORK DO OO gallons 15% regul forations at 9340-932 din. Injection time 2 shed w/38 bbls oil. Obed 38 bbls oil, 17 O & flowed thru tubin & water in 10½ hrs cu.ft. 40 gravity, 7  Gulf Oil Corn MMISSION	bbls acid working 3/4" chokending 5:00 P 75#, CP poration	Cardinal Co thru 2-3/0250. Average injection. TP 2700# - 2500#, 30 PM 7-13-52.  Water in 4 hrs ending the 79 bbls water, 159 and 7-14-52. Gas volumentation given above is temporal to the information given above is the information given give	gu on CP, bols me
DETAILE:  Acidized w/40 tubing, casing perf rate 28 gals. per m packer., 2900#. Flu  RESULTS: Swab 6:30 PM 7-13-52. KO load oil, cut 4% BS 24 hr rate 209,800  Witnessed by Glen Stach (Name)	D ACCOUNT OF WORK DO OO gallons 15% regul forations at 9340-932 din. Injection time 2 shed w/38 bbls oil. Obed 38 bbls oil, 17 & flowed thru tubin & water in 10½ hrs cu.ft. 40 gravity, 1	NE AND RESULAR acid by 20 & 9300-92 hrs. 21 mi Complete 2:  bbls acid wing 3/4" chokending 5:00 P 75#, CP p  coration  coratio	Cardinal Co thru 2-3/0250. Average injection. TP 2700# - 2500#, 30 PM 7-13-52.  Water in 4 hrs ending the 79 bbls water, 159 DAM 7-14-52. Gas volumeacker.  Drilling Forem (Title)	gu on CP, bols me