

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	XX
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)July 11, 1952
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the L. R. Chamberlain

Gulf Oil Corporation

(Company or Operator)

Well No. 4 in K
(Unit)

NE 1/4 SW 1/4 of Sec. 14, T. 15-S, R. 37-E, NMPM, Denton - Wolfcamp Pool

(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

On July 5, 1952 spotted 120 sacks regular neat Trinity bulk cement thru tubing. Displaced w/37 bbls mud at 9700'. Job completed 3:00 AM 7-5-52. Tested 9-5/8" casing w/200# pressure for 30 minutes. There was no drop in pressure. Found top cement plug at 9440'. Drilled cement plug from 9440' to 9500'. Job completed 9:00 AM. Tested casing on top of plug w/1000# for 30 minutes. There was no drop in pressure. Ran 118 joints 4901' of 7" OD 8 RT 32# & 26# R-3 N-80 SS National casing - liner w/HOWCO guide shoe on bottom, two HOWCO float collars at 9454' & 9410', 6 B&W centralizers from 9495' to 9245'. Set and cemented on cement plug at 9499' w/966 sacks 4% gel Longhorn bulk cement and 132 sacks neat on bottom. Cement pumped to 9399' w/238 1/2 bbls mud. Set w/7" 8 RT x 9-5/8" Brown Type C Hanger, set inside 9-5/8" casing. Top of liner at 4598'. Maximum pressure 3700#. Completed 6:00 AM July 8, 1952. HOWCO temperature survey showed top of cement at 4598' or top of liner.

Approved _____, 19_____
Except as follows:

Gulf Oil Corporation

Company or Operator

By _____

Position Area Prod. Supt.

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By _____

Name Gulf Oil Corporation

Title _____

Address Box 2167, Hobbs, New Mexico