

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAY -9 '90

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

O. C. D.
ARTESIA, OFFICE

I.

Operator	Ultramar Production Company	Well API No.	N/A
Address	16825 N. Chase, Suite 1200, Houston, TX 77060		
Reason(s) for Filing (Check proper box)	Other (Please explain)		
New Well	☐		
Recompletion	☐		
Change in Operator	☒		
Change in Transporter of:	Oil ☐ Dry Gas ☐		
	Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator	Union Texas Petroleum Corp., P.O. Box 2120, Houston, TX 77252-2120		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Pat H. McClure "A"	1	Denton (Devonian)	State, Federal ☒ Fee	Fee
Location	Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line			
	Section 14 Township 15S Range 37E NMPM. Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Amoco Production Company Pipeline	☒	P.O. Box 3092, Houston, TX 77210				
Name of Authorized Transporter of Casinghead Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Timberly Corp. J. L. Davis	☒	P.O. Box 3179, Midland, TX 79702				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	G	14	15S	37E	Yes	5-1-70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Polly A. Koontz Supervisor of
Polly A. Koontz Regulatory Affairs
Printed Name
5/3/90 Title
713/874-0700
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 17 1990

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 16 1990

OCF
HOBBS