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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-11
Effective 1-1-75

I. GENERAL
ENSTAR Petroleum Company, a Division of ENSTAR Corporation
Address
P. O. Drawer 3546, Midland, TX 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casingshead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner ENSTAR PETROLEUM, Inc.

II. DESCRIPTION OF WELL AND LEASE
Lease Name Pat H. McClure "A"
Well No. 1 Pool Name, including Formation Denton Devonian
Kind of Lease State, Federal or Fee Fee
Location
Unit Letter G 1650 Feet From The North Line and 2310 Feet From The East
Line of Section 14 Township 15 S Range 37 E NMFM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Amoco Pipeline Address (Give address to which approved copy of this form is to be sent)
2300 Continental Natl. Bnk., Ft. Worth, TX
Name of Authorized Transporter of Casingshead Gas ☒ or Dry Gas ☐
Tipperary Corp. Address (Give address to which approved copy of this form is to be sent)
500 W. 111., Midland, TX
If well produces oil or liquids, give location of tanks. Unit G Sec. 14 Twp. 15S Rge. 37E Is gas actually connected? yes When 5/1/70

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Bill Priebe (Signature)
Operations Manager (Title)
5/7/84 (Date)
OIL CONSERVATION COMMISSION
APPROVED MAY 18 1984, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition
Separate Forms C-104 must be filed for each pool in multiple completed wells.

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