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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-68

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Originator McAlester Fuel Company	
Address P. O. Box 10, Magnolia, Arkansas 71753	
Reason(s) for filing (Check proper box)	Other (Please explain)
Flow Well <input type="checkbox"/>	Flow Well in Lease <input type="checkbox"/>
Reopening Well <input type="checkbox"/>	Flow Well <input type="checkbox"/>
Flow Well in Lease <input type="checkbox"/>	Flow Well <input checked="" type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

Lease Name Pat H. McClure "A"		Section 1	Pool Name, Including Formation Denton, Devonian		Kind of Lease State, Federal or Fee Fee
Location					
Unit Letter "G"	1650	Section North	Line and 2310	Feet From The East	
Line or Section 14	Township 15 S	Range 37 E	County Lea	County	

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)			
Tipperary Resources Corporation		500 W. Illinois St., Midland, Texas 79701			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 14	Line 15S	Range 37E	Is gas actually consorted? When Yes May 1, 1970

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		SH-VE	Gas Well	Flow Well	Workover	Deepen	Flare Back	Same Res'ty.	Diff. Res'ty.
Date Spudded	Flow Well Ready to Prod.	Total Depth		Flow Well		Flow Well			
Pool	Flow Well Ready to Prod.	Top Oil/Gas Pay		Flow Well		Flow Well			
Perforations		Depth Casing Shoe		Flow Well		Flow Well			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Flow Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED UN 25 1970 , 19	
Chief Engineer		BY Supervisor District	
June 22, 1970		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of cor	
		Separate Forms C-104 must be filed for each pool in completed wells.	

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JUL 17 1970

OIL CO. OF AMERICA
HOLLYWOOD, CALIF.