

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS
1954 MAY 5 AM 8:09

This report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed, should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional actions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

Magnolia, Arkansas
(Place)May 3, 1954
(Date)

Following is a report on the work done and the results obtained under the heading noted above at the

McAlester Fuel Company
(Company or Operator)Pat H. McClure
(Lease)Jennings Drilling Company
(Contractor)

Well No. A-1

SW

1/4

NE

1/4 of Sec.

14

Lea

County

T. 15S, R. 37E, NMPM.

Denton (Devonian)

Pool,

The Dates of this work were as follows:

April 21, 1954 through April 30, 1954

April 19,

(Cross out incorrect words)

Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 onand approval of the proposed plan (was) ~~(was not)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Moved in workover tools, rigged up, mixed mud, killed well and laid down 2" tubing. Picked up 2-7/8" drill pipe, drilled out Baker retainer type production packer at 11,175' and washed to P.B.T.D. of 12,321'. Attempted to set wire line bridge plug above perforations 12,258'-12,320', but unable to get below 9200' with plug. Laid down 2-7/8" drill pipe, picked up 2" tubing and placed 20 sacks slo-set cement (4 1/2 and 2 sacks signalite) from 12,196' to 12,321'. WOC 24 hours, drilled out cement inside 5 1/2" casing to 12,248', ran test tool and obtained dry test. Perforated 5 1/2" casing 12,105'-12,175' and 12,216'-12,240' with 4 shots per foot by Schlumberger, washed well around with oil and well came in flowing 600 bbls. clean oil per day on a 20/64" choke with 900 PSI tubing pressure. Well completed.

Witnessed by Roger L. Smith
(Name)McAlester Fuel Company
(Company)Area Prod.
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and to the best of my knowledge.

Name: Vernon J. Jones
Position: Asst. Prod. Supt.

Representing: McAlester Fuel Company

Address: P. O. Box 210; Magnolia

(Date)