

SECRET
1000 GAO JAMES RD. ALBUQ. NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-59
See instructions
at bottom of page

I. <u>TO TRANSPORT OIL AND NATURAL GAS</u>	
UIC <u>6200</u> Williams-Cody, Inc.	Well API No. <u>30-025-05316</u>

Address 16825 Northchase Drive, Suite 1200, Houston, Texas 77060-6080

Reason(s) for Filing (Check proper box): ☐ Other (Please explain)

New Well ☐ Change in Transformer of:

Recommission ☐ Oil ☐ Dry Gas ☐

Change in Operator ☒ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator: Ultramar Oil & Gas Ltd. (same as above)

LEASE NAME	Well No.	POOL NAME, INCLUDING FORTIFICATION	NAME OF LEASE SALINE, FORTIFICATION OF FINE	LEASE NO.
Pat H. McClure "A"	2	Denton (Wolfcamp)		Fee
LOCATION				
Unit Label	G	1750	FEET FROM THE North	LEASE AND 2310
			FEET FROM THE East	LEASE
SECTION	14	TOWNSHIP	15-S	RANGE
			37-E	NORTH
			ea	COUNTY

Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)				
Amoco Pipeline		P.O. Box 3092 - Houston, Texas 77210				
Name of Authorized Transporter of Compressed Gas ☒ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)				
J.L. Davis		P.O. Box 3179 - Midland, Texas 79702				
If well produces oil or brine, give amount of barrel	Unit	Sec.	Twp.	Rge.	Is gas actually collected?	When?
	G	14	15-S	37-E		

If this information is contradictory with the above any other name or title, give corresponding office location.

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Leaseup	Pack Back	Same as v	Diff as v
Dash Spudded	Liner Cemented Ready to Pump		Total Depth			P.E.T.D.		
Evaluations (DF, RKE, RT, GR, etc.)	Nature of Producing Formations		Top Oil/Gas Pay			Timing Depth		
Perforations	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				SACKS CEMENT		

OIL WELL (First must be other recovery of same volume of leased oil and must be proved to be effected and allowable for this month or be for full 24 hours.)

DATE FIRST NEW OIL FILL TO TEST DATE OF TEST PRODUCING MATERIAL (Foam, pump, gas lift, etc.)			
LENGTH OF TEST ACTUAL PROD. DURING TEST	TUNING PROGRAM ON - BALL	LOADING PROGRAM WASH - BALL	CHECK SLS LOSS - MCF

ALIAS FOR IIR - MCFID	ALIASED TO IIR	ALL CONCORDANCE/MINUT	ACTIVITY OF CONCORDANCE
ALLIANCE MEMBERS (BANK, BRICK PT.)	ALLIANCE MEMBERS (BANK-IR)	ALLIANCE MEMBERS (BANK-IR)	ALLIANCE SELL

I hereby certify that the name and regulations of the OJ Commission
Differences have been explained well and that the information given above
is true and correct to the best of my knowledge and belief.

Signature Jo Ann Curtis, Supervisor-Prod. Records
Printed Name _____ Title _____
Date 12-28-92 Telephone No. (713) 875-8701

Date Approved _____
 By _____
 Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.