

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION C.

APR 11 11 05 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>McAlester Fuel Company</b>	8. Farm or Lease Name <b>Pat H. McClure A</b>
3. Address of Operator <b>P. O. Box 10, Magnolia, Arkansas 71753</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1750</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>14</b> TOWNSHIP <b>15 S.</b> RANGE <b>37 E.</b> NMPM.	10. Field and Pool, or Wildcat <b>Denton - Wolfcamp</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3801 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Acidized Well</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-4-67 Acidized Wolfcamp Perfs 9100-9165 and 9185-9220 in two stages as follows:  
 Stage #1: 4000 gal 28% HCl and 2500 gal 15% HCl. Max. pressure 5200# with average injection rate of 7 BPM. An 800# salt block was used between stages.  
 Stage #2: 4000 gal 28% HCl and 2500 gal 15% HCl. Maximum injection pressure 5200# with average injection rate 5.8 BPM. Flushed with 42 BO. Final injection pressure 5000#. SITP 15 Minutes 3000#.  
 4-10-67 After recovering all of the acid, water and load oil, the well is producing at the rate of 36 BOPD and 96 BWP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hampton B. Massey TITLE Engineer DATE 4/12/67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY: