

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator	Williams-Cody, Inc.	Well API No.	30-025-05317
Address	16825 Northchase Drive, Suite 1200, Houston, Texas 77060-6080		
Reason(s) for Filing (Check proper box)	☐ New Well ☐ Change in Transporter of ☐ Change (Please explain)		
Recompleteness	Oil ☐ Dry Gas ☐		
Change in Operator	Commingled Gas ☐ Commingled ☐		
If change of operator give name and address of previous operator	Ultramar Oil & Gas Ltd. (same as above)		

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Fortitude	Kind of Lease	Lease No.
Pat H. McClure "B"	2	Denton (Wolfcamp)	Lease, Federal or Fee	Fee
Location	Unit Letter J : 2210 Feet From The South Line and 2310 Feet From The East Line			
Section	Township	Range	North	Lea
14	15-S	37-E	NMNM	Country

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Commingled ☐	Address (Give address to which shipment copy of this form is to be sent)
Amoco Pipeline		P.O. Box 3092 - Houston, Texas 77210
Name of Authorized Transporter of Commingled Gas	☒ or Dry Gas ☐	Address (Give address to which shipment copy of this form is to be sent)
J.L. Davis		P.O. Box 3179 - Midland, Texas 79702
If well produces oil or natural gas, give location of well	Unit J	Sec. 14
	Temp. 15-S	Ap. 37-E
	Yes	Wells ?
		5-1-70

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Bottom hole v	Drift hole v
Deep Spud	Deep Control Ready to Plug	Total Depth	P.B.T.D.					
Environment (DF, RKE, RT, GR, etc.)	Method of Producing Formation	Top of Gas Pay	Turning Depth					
Perforation	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of lower volume of sand oil and must be closed to or exceed and allowable for that depth or be for full 24 hours.)

Date First New Oil Run To Tank	Time of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Timing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbl.	Water - Bbl.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Well Completion/MCF	Gravity of Commingled
Producing Method (Flow, gas lift, etc.)	Timing Pressure (SMA-10)	Casing Pressure (SMA-10)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been followed with and that the information given above is true and correct to the best of my knowledge and belief.

Signature
Ann Curtis, Supervisor-Prod. Records
Printed Name
92-28-92
Date
(713) 875-8701
Telephone No.

OIL CONSERVATION DIVISION

Date Approved _____

By _____

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.