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SANTA FE		OIL CONSERVATION COMMISSI.	Form C-104
FILE	KEQU	EST FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	ALITHORIZATION TO	AND TRANSPORT OIL AND NATURAL	
LAND OFFICE	- A	TRANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL			
OPERATOR	<u> </u>		
I. PRORATION OFFICE			
Operator			
McAlester Fu	el Company		
	, Magnolia, Arkansas 717	53	
Reason(s) for filing (Check prop	er box)	Other (Please explain)	
Hew Well	Olomge in Premaporter of:		
Recompletion		ry Gas	
Change in Ownership	Pasingbead Gas 🗶 💢 🔾	Condensate	
If change of ownership give na and address of previous owner	ime		
II. DESCRIPTION OF WELL A			
Pat H. McClure "B"	Well No. Fo	ol Name, including Formation nton, Wolfcamp	Kind of Lease State, Federal or Fee Fee
Location "J" 2			orare, i caerar or i ee Fee
'Jnit Letter;;	210 Feet From The South	_Line andFeet From '	The East
Line of Section 14	, Township 15 S Range	37 E , MMPM,	Lea County
I. DESIGNATION OF TRANSP	PORTER OF OIL AND NATURAL	CAS	
Name of Authorized Transporter of	of CH or Condensate	Address (Give address to which approx	
1/1/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2	_;	namess (ofthe dutiess to which approx	ved copy of this form is to be sent)
Name of Authorized Transporter of	of Casinghead Rask or Dry Gas	Address (Give address to which approx	
Tipperary Resources		,	
If well produces oil or liquids,	Unit Sec. Twp. Rge	500 W. Illinois St., M	idland Marray Morros
		Is our actually connected a wi-	Tarana, Texas 19701
give location of tanks.	· · · · · · · · · · · · · · · · · · ·	. is dua definity connected? Whe	en
	G 14 158 371	Yes	May 1, 1970
If this production is commingle	· · · · · · · · · · · · · · · · · · ·	Yes	en
If this production is commingle COMPLETION DATA	G 14 158 377 d with that from any other lease or p	Yes Yes Yes Yes	en
If this production is commingle COMPLETION DATA Designate Type of Comp	G 14 158 370 d with that from any other lease or p letion $= (X)$ Oil Well Cas We	Yes ool, give commingling order number: New Well Workover Deepen	May 1, 1970
If this production is commingle COMPLETION DATA	G 14 158 377 d with that from any other lease or p	Yes ool, give commingling order number:	May 1, 19 7 0
If this production is commingle 7. COMPLETION DATA Designate Type of Comp Date Spudded	G 14 158 370 d with that from any other lease or p detion = (X)	Yes ool, give commingling order number: New Well Workover Deepen	May 1, 1970 Plug Back Same Restv. Diff. Restv.
If this production is commingle COMPLETION DATA Designate Type of Comp	G 14 158 370 d with that from any other lease or p letion $= (X)$ Oil Well Cas We	Yes ool, give commingling order number: New Well Workover Deepen	May 1, 1970 Plug Back Same Restv. Diff. Restv.
If this production is commingle 7. COMPLETION DATA Designate Type of Comp Date Spudded	G 14 158 370 d with that from any other lease or p detion = (X)	Yes ool, give commingling order number: New Well Workover Deepen	May 1, 1970 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
If this production is commingle 7. COMPLETION DATA Designate Type of Comp Date Spudded Fool	G 14 158 370 d with that from any other lease or p detion = (X)	Yes ool, give commingling order number: New Well Workover Deepen	May 1, 1970 Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
If this production is commingle 7. COMPLETION DATA Designate Type of Comp Date Spudded Fool	G 14 158 370 d with that from any other lease or p letion — (X) Oil Well Cas We Date Scinpl. Heady to 7 rod. Name of Producing Formation	Yes ool, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay	May 1, 1970 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth
If this production is commingle Z. COMPLETION DATA Designate Type of Comp Date Spudded Feel	G 14 158 370 d with that from any other lease or p letion — (X) Oil Well Cas We Date Scinpl. Heady to 7 rod. Name of Producing Formation	Yes ool, give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingle 7. COMPLETION DATA Designate Type of Comp Date Spudded Fool Perforations	G 14 158 370 d with that from any other lease or p letion — (X) OH Well Gas We Date Oampl. Ready to 7 red. Name of Producing Formation TUBING, CASING,	Yes ool, give commingling order number: New Weil Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD	May 1, 1970 Plug Back Same Restv. Diff. Restv. P.B.T.D.
If this production is commingle 7. COMPLETION DATA Designate Type of Comp Date Spudded Fool Perforations	G 14 158 370 d with that from any other lease or p letion — (X) OH Well Gas We Date Oampl. Ready to 7 red. Name of Producing Formation TUBING, CASING,	Yes ool, give commingling order number: New Weil Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingle 7. COMPLETION DATA Designate Type of Comp Date Spudded Fool Perforations	G 14 158 370 d with that from any other lease or p letion — (X) OH Well Gas We Date Oampl. Ready to 7 red. Name of Producing Formation TUBING, CASING,	Yes ool, give commingling order number: New Weil Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingle 7. COMPLETION DATA Designate Type of Comp Date Spudded Fool Perforations HOLE SIZE	G 14 158 370 d with that from any other lease or p letion = (X) Date Ocmpl. Ready to Fred. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE	Yes ool, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET	May 1, 1970 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
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If this production is commingle ZOMPLETION DATA Designate Type of Comp Date Spudded Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL	G 14 158 370 d with that from any other lease or p letion = (X) Date Ormpl. Heady to Fred. Name of Producing Fermation TUBING, CASING. CASING & TUBING SIZE TFOR ALLOWABLE (Fest must able for thi	Yes Ool, give commingling order number: II New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Deepen Deepen Deepen Deepen Deepen Deepen Deep Deep	May 1, 1970 Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If this production is commingle 7. COMPLETION DATA Designate Type of Comp Dute Spudded Perforations HOLE SIZE	G 14 158 370 d with that from any other lease or p letion = (X) Date Ormpl. Heady to Fred. Name of Producing Fermation TUBING, CASING. CASING & TUBING SIZE TFOR ALLOWABLE (Fest must able for thi	Yes ool, give commingling order number: II New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET	May 1, 1970 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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If this production is commingle COMPLETION DATA Designate Type of Comp Date Spudded Feel Perforations HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tonks	G 14 158 370 d with that from any other lease or p letion — (X) Date Ocimple Ready to Fred. Name of Producing Fermation TUBING, CASING, CASING & TUBING SIZE TFOR ALLOWABLE (Test must in able for this page of the content of the	Yes Ool, give commingling order number: II New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Deepen Deepen Deepen Deepen Deepen Deepen Deep Deep	May 1, 1970 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If this production is commingle 7. COMPLETION DATA Designate Type of Comp Date Spudded Feel Perforations HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tonks	G 14 158 370 d with that from any other lease or p letion — (X) Date Ocimple Ready to Fred. Name of Producing Fermation TUBING, CASING, CASING & TUBING SIZE TFOR ALLOWABLE (Test must in able for this page of the content of the	Yes ool, give commingling order number: Il New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil a s depth or be for full 24 hours) Producing Method (Flow, pump, gas lift	May 1, 1970 Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowed, etc.) Choke Size
If this production is commingle COMPLETION DATA Designate Type of Comp Date Spudded Fool Perforations HOLE SIZE . TEST DATA AND REQUESTOIL WELL Date Pirst New Cil Bun To Tonks Length of Test	G 14 158 370 d with that from any other lease or p letion — (X) Date Oampl. Ready to Fred. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FFOR ALLOWABLE (Fest must) able for thi Date of Test Tubing Pressure	Yes Ool, give commingling order number: II New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Dee after recovery of total volume of load oil as depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	May 1, 1970 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- , etc.)
If this production is commingle 7. COMPLETION DATA Designate Type of Comp Date Spudded Fool Perforations HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tanks Length of Test Actual Prod. During Test	G 14 158 370 d with that from any other lease or p letion — (X) Date Oampl. Ready to Fred. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FFOR ALLOWABLE (Fest must) able for thi Date of Test Tubing Pressure	Yes Ool, give commingling order number: II New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Dee after recovery of total volume of load oil as depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	May 1, 1970 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowed, etc.) Choke Size
If this production is commingle COMPLETION DATA Designate Type of Comp Date Spudded Feel Perforations HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tonks Length of Test Actual Prod. During Test	d with that from any other lease or p letion — (X) Date Ocinple Ready to Fred. Name of Producine Fermation TUBING, CASING, CASING & TUBING SIZE Total Feet Casing Casing & Tubing Feet Date of Test Tubing Pressure Oil-Bails.	Yes Ool, give commingling order number: II New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Dee after recovery of total volume of load oil as depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure	May 1, 1970 Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowed, etc.) Choke Size
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If this production is commingle COMPLETION DATA Designate Type of Comp Date Spudded Feel Perforations HOLE SIZE . TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tonks Length of Test Actual Prod. During Test	d with that from any other lease or p letion — (X) Date Ocinple Ready to Fred. Name of Producine Fermation TUBING, CASING, CASING & TUBING SIZE Total Feet Casing Casing & Tubing Feet Date of Test Tubing Pressure Oil-Bails.	Yes ool, give commingling order number: Il New Well Workover Deepen Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET be after recovery of total volume of load oil a s depth or be for full 24 hours) Producing Method (Flow, pump, gas lift Casing Pressure Water-Bols.	May 1, 1970 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow. , etc.) Choke Size Gas-MCF
If this production is commingle COMPLETION DATA Designate Type of Comp Date Spudded Fool Perforations HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Cil Bun To Tonks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MOF/D	d with that from any other lease or p detion = (X) Date Origin, heady to 7 red. Name of Producing Formation	Yes ool, give commingling order number: New Well Workover Deepen	May 1, 1970 Plug Back Same Restv. Diff. Restv. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- , etc.) Choke Size Gas-MCF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Chief Engineer

June 22, 1970

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUHU 11070

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