



RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Surface feet to 9411 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 21, 19 52  
22 238  
OIL WELL: The production during the first 24 hours was 220 bbls. xx was  
was oil; Trace xx was emulsion; 18 bbls. acid water; and Trace xx was sediment. A.P.I.  
Gravity 44.1° API @ 60° F.  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

| Southeastern New Mexico |                | Northwestern New Mexico |  |
|-------------------------|----------------|-------------------------|--|
| T. Anhy 2131            | T. Devonian    | T. Ojo Alamo            |  |
| T. Salt                 | T. Silurian    | T. Kirtland-Fruitland   |  |
| B. Salt                 | T. Montoya     | T. Farmington           |  |
| T. Yates 3130           | T. Simpson     | T. Pictured Cliffs      |  |
| T. 7 Rivers             | T. McKee       | T. Menefee              |  |
| T. Queen                | T. Ellenburger | T. Point Lookout        |  |
| T. Grayburg             | T. Gr. Wash    | T. Mancos               |  |
| T. San Andres 4700      | T. Granite     | T. Dakota               |  |
| T. Glorieta 6310        | T.             | T. Morrison             |  |
| T. Drinkard             | T.             | T. Penn                 |  |
| T. Tubbs 7378           | T.             | T.                      |  |
| T. Abo 8067             | T.             | T.                      |  |
| T. Gairreamp 9198       | T.             | T.                      |  |
| T. Miss                 | T.             | T.                      |  |

FORMATION RECORD

| From    | To   | Thickness<br>in Feet | Formation                  | From | To | Thickness<br>in Feet | Formation |
|---------|------|----------------------|----------------------------|------|----|----------------------|-----------|
| Surface | 2131 |                      | Caliche, sand & red beds   |      |    |                      |           |
| 2131    | 3130 |                      | Anhydrite, salt & red beds |      |    |                      |           |
| 3130    | 4700 |                      | Red beds, shale & lime     |      |    |                      |           |
| 4700    | 6310 |                      | Lime                       |      |    |                      |           |
| 6310    | 7378 |                      | Dolomite                   |      |    |                      |           |
| 7378    | 8067 |                      | Dolomite                   |      |    |                      |           |
| 8067    | 9198 |                      | Dolomite & shale           |      |    |                      |           |
| 9198    | 9411 |                      | Lime                       |      |    |                      |           |
|         | 9411 |                      | T. D.                      |      |    |                      |           |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 28, 1952 (Date)  
Company or Operator McAlester Fuel Company Address Box 210 - Magnolia, Arkansas  
Name Vernon Turner Position or Title Asst. Prod. Supt.