

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON PERFORATING (Other) AND ACIDIZING	X

November 21, 1952

Magnolia, Arkansas

(Date)

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

McALESTER FUEL COMPANY**PAT H. McCLURE**

(Company or Operator)

(Lease)

McAlester Fuel Company**B-2****NW SE****14**

(Contractor)

Well No. in the 1/4 of Sec.

T. **158** R. **37E** **Denton (Wolfcamp)** Pool, **Lea** County.**November 18 to 20, 1952 Inclusive**

The Dates of this work were as follows:

Notice of intention to do the work (was) ~~(was not)~~ submitted on Form C-102 on **November 21**, 19**52**,
(Cross out incorrect words)and approval of the proposed plan (was) ~~(was not)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Drilled out cement inside 5½" O. D. casing to 9495'. Perforated 5½" casing from 9294'-9307' - 9275'-9280' & 9240'-9260' with 152 shots and acidized selectively with 250 gallons mud acid and 5000 gallons 20% HCl low surface tension acid (perf. 9294'-9307' and 9275'-9280') and with 250 gallons mud acid and 5000 gallons 20% HCl low surface tension acid (perf. 9240'-9260'). Ran completion material, displaced mud with oil, and well flowed oil and acid water by heads.

Now swabbing well in order to clean acid water from hole before running production test.

Witnessed by **Roger L. Smith** **McAlester Fuel Company** **Area Prod. Supt.**
(Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

Roger L. Smith
(Name)
(Title)
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *Vernon Turner*
Position **Asst. Prod. Supt.**
Representing **McAlester Fuel Company**
Address **P. O. Box 210 - Magnolia, Arkansas**