

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-05318

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

McClure "C"

2. Name of Operator

Lynx Petroleum Consultants, Inc.

8. Well No.

1

3. Address of Operator

P. O. Box 1979, Hobbs, NM 88241

9. Pool name or Wildcat

Denton Wolfcamp

4. Well Location

Unit Letter A : 990 Feet From The East Line and 330 Feet From The North Line

Section 14 Township 15S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3803' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP @ 9000'. Spot 15 sxs cement 8860-9000'. Circulate hole with 10# mud.
2. Cut and pull 5 1/2" casing at 6200'. Spot 30 sxs cement 6100-6250'. Tag plug at 6100'.
3. Spot 40 sxs cement 4670-4790'.
4. Spot 40 sxs cement 1980-2100'.
5. Perforate 9 5/8" casing at 390'. Squeeze 130 sxs cement taking returns between 9 5/8" and 13 3/8" casing. Leave 35 sxs cement inside 9 5/8" casing from 290-390'.
6. Pressure test 9 5/8" casing to 500 psig.
7. Spot 15 sxs cement at surface. Install dry hole marker. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marc L. Wise TITLE President DATE 3/17/92

TYPE OR PRINT NAME Marc L. Wise TELEPHONE NO 392-6950

(This space for State Use)

APPROVED BY Jack Smith TITLE OIL & GAS INSPECTOR DATE MAR 30

CONDITIONS OF APPROVAL IF ANY.

RECEIVED

MAR 19 1992

OCD HOBBS OFFICE